FOR KCC USE:

FOR KCC USE:			FORM C-1 7/91		
/ 16.62	i		FORM MUST BE TYPED		
EFFECTIVE DATE: 6-19-93	State of Kans	586	FORM MUST BE SIGNED		
DISTRICT 2	NOTICE OF INTENTIO	M TO DRILL	ALL BLANKS WUST BE FILLED		
SGA7. YesNo Hust be	approved by the K.C.C. five (5)	) days prior to commencing well			
Expected Spud DateJune		NW SW SW Sec 20 Two	30 s. Rg 7 X West		
month	day year	√990 feet from Sou	AL) ( NA-AL 11 ( DAL)		
OPERATOR: Licensel#30793		\$30 feet from Ea	ith / North Line of Section		
Name: . Energy . Marketing In	nc 'c/o Colt Resources	IS SECTION X REGULAR1			
Address: 601. S. Boulder, Ste		(KOTE: Locate well on the Sect			
		•	-		
City/State/Zip: Tulea. OK. 74 Contact Person: Mark Reichard Phone: (918) 583-1600	£	County: Kingman Schuman Lease Name: Spivey-Grabs Field Name: Spivey-Grabs Is this a Prorated/Spaced Field? Target Formation(s): Mississ	. Well #: 4-20		
/		Is this a Prorated/Spaced Field?	yes no		
CONTRACTOR: License #: 5822	••••••••	Target Formation(s): MISSISS	ippi /		
Mame: YAL LUETSY		Kearest lease or unit boundary:	330 <b>4</b>		
522-1560 fox	265-8510	Ground Surface Elevation:15	83 feet HSL		
Well Drilled For: Well (	Class: Type Equipment:	Water well within one-quarter mi	-		
		Public water supply well within	one mile: yes .X no		
	ofield .X Hud Rotary	Depth to bottom of fresh water:			
Gas Storage Po	ool Ext Air Rotary	Depth to bottom of usable water:	2001. /.801		
OWWO Disposal W	ildoat Cable .	Surface Pipe by Alternate:	.X. 1 2		
Seismic; # of Holes Ot	•••-•	Length of Surface Pipe Planned t	o be set:(.325!) XOC		
Other		Length of Conductor pipe require 450 Projected Total Depth:	d:N-/A		
If OVNO: old well information as fol		Projected Total Depth:450			
Operator:		Formation at Total Depth: Mis			
Well Name:		Water Source for Brilling Operat			
Comp. Date: Old 1	Total Depth		farm pond other		
		OUR Permit #:			
Directional, Deviated or Horizontal If yes, true vertical depth:	•••••	Will Cores Be Taken?: If yes, proposed zone:	yes .X na		
Bottom Hole Location					
•	AFFIDAVI	<u>[</u>			
The undersigned hereby affirms that 101, et. seq. It is agreed that the following mini		eventual plugging of this well wi	ll comply with K.S.A. 55-		
surface pipe shall be set th  4. If the well is dry hole, an necessary prior to plugging:  5. The appropriate district off  6. IF AN ALTERNATE II COMPLETIO OF SPUD DATE. IN ALL CASES, I hereby certify that the statements  Date: 5/27/43	ce of intent to drill shall be possess of intent to drill shall be possess on a specified below shall be rough all unconsolidated material agreement between the operator fice will be notified before well. PRODUCTION PIPE SHALL BE CENT. MOTIFY DISTRICT OFFICE PRIOR TO made herein are true and to the off Operator or Agent:	posted on each drilling rig; all be set by circulating cement als plus a minimum of 20 feet into and the district office on plus all is either plugged or production ENTED FROM BELOW ANY USABLE WATER TO ANY CEMENTING. TO DO NOT SEED TO SEE	the underlying formation; g length and placement is casing is commented in; TO SURFACE WITHIN 120 DAYS		
KANSAS CORPORATION COMAY 2 g 199 CONSERVATION DIV	t KCC USE:  # 15- 095 - 21677  ductor pipe required None nimum surface pipe required 2& proved by: CB 6-14-53  is authorization expires: 12- nis authorization void if drilling months of effective date.)  Agent  RENEMBER T	feet per Alt. (1) X  74-03  Ing not started within t:	<u> 20</u> <u>30</u>		
File Drill	Pit Application (form CDP-1) v				
	etion Form ACO-1 within 120 day age attribution plat according (				
- Notify appropriate district office 48 hours prior to workover or re-entry:					
- Submit plu	igging report (CP-4) after plugg	ging is completed;	$\sim$		
- Obtain wri Hail to: Conservation Division, 200	itten approval before disposing 1 Colorado Berby Building 202 (	or injecting salt vater. U First St. Wichits Finess 477	02-1286		
		, withing, Resides Off	· ··· · ·		

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within I mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15		<u> </u>		_				
OPERATOR Energy Marketing, Inc.				LOCA	TION OF WELL: COUNTY_	Kingman		
				990	feet from south/	orth line of section		
WELL NUMBER _4-20.				330	330 feet from east/(west) line of section			
FIELD Spivey-Grabs				SECT	ON_20 TWP_30S			
					·			
NUMBER OF ACRES ATTRIBUTABLE TO WELLQTR/QTR OF ACREAGE _SWSW					ECTION X REGULAR or			
QTR/QTR/QT	R OF ACREAG	E SW - S	W		CTION IS TRREGULAR, LOC	<u>ATE WELL FROM NEAREST</u>		
•					ER BOUNDARY.			
•					ion corner used:NE	NWSESW		
(Shorr loss	stion of th	o real 1 and	shada attui	PLAT	e acreage for prorated			
(SHOW TOC					e acreage for profated e or unit boundary lin			
	(SIIOW	Tootage to	the neares	st reas	e or unit boundary in	ie.)		
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## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.