

S. A. T. 405

EFFECTIVE DATE: 10-27-91

SICM

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 month 11 day 91 year

APP NE SE Sec 1 Twp 30 S, Rg 7 East West

OPERATOR: License # 7216
Name: Oil Tech Producers Corp.
Address: P. O. Box 740
City/State/Zip: Moundridge, KS 67107
Contact Person: Don Bramwell
Phone: 316-532-2770

2080 feet from South line of Section
760 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8740
Name: Bramwell Petroleum, Inc.

County: Kingman
Lease Name: Hanner Well #: 3
Field Name: Messenger Mississippian Oil & Gas

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield X. Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes

Is this a Prorated Field? yes ... no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 560 ft.
Ground Surface Elevation: 1425 feet MSL

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 60'
Depth to bottom of usable water: 180'

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200ft.
Length of Conductor pipe required: none
Projected Total Depth: 420 ft.
Formation at Total Depth: Mississippi

** Prorated for Gas **

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10-10-91 Signature of Operator or Agent: Douglas Bramwell Title: Vice-President

10-11-91
RECEIVED
STATE CORPORATION COMMISSION

FOR KCC USE:
API # 15- 095-21,657-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: MLW 10-22-91
EFFECTIVE DATE: 10-27-91
This authorization expires: 7-22-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
OCT 22 1991
CONSERVATION DIVISION
Wichita Kansas

40 acres paid
150'
160' acres
600'
320 acres
1830'

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

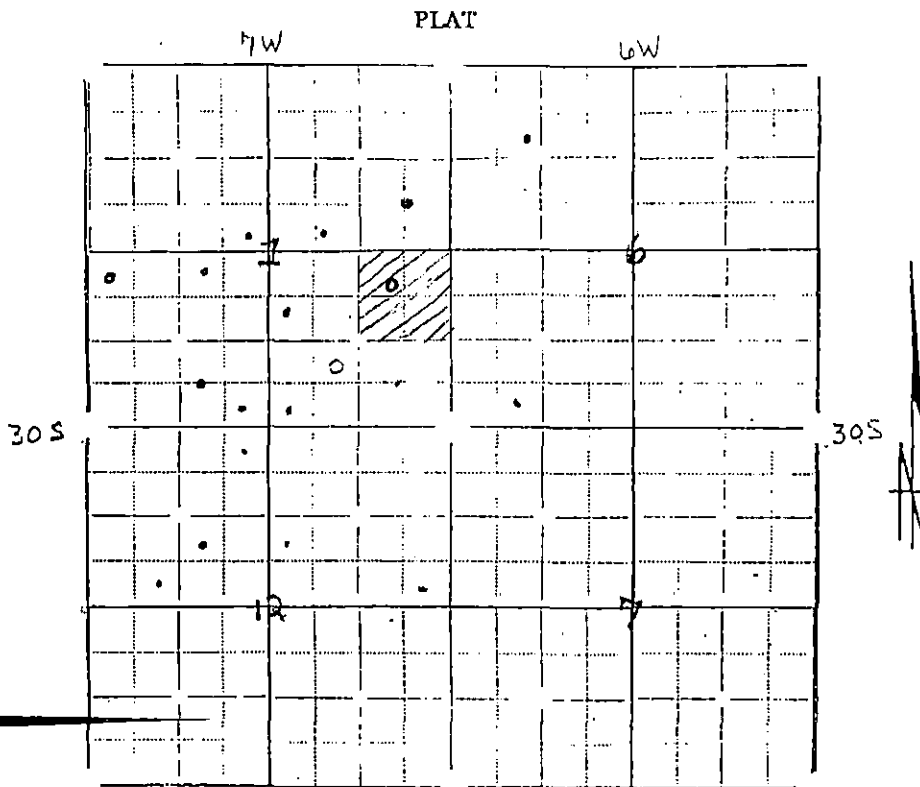
1
30
743

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Oil Tech Producers Corp. LOCATION OF WELL:
 LEASE Hanner 2080 feet north of SE corner
 WELL NUMBER 3 760 feet west of SE corner
 FIELD Messenger Mississippian Oil & Gas Pool Sec. 1 T 30S R 7 E/W
 COUNTY Kingman
 NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE NE SE CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date 10-10-91 Title Vice President