

For KCC Use:  
 Effective Date: 6-30-2001  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 September 1999  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date March 20, 2001  
 month day year

OPERATOR: License# 30357  
 Name: MKJ OIL COMPANY, LLC  
 Address: 705 East Ninth Street  
 City/State/Zip: Harper, Kansas 67058  
 Contact Person: Marland E. Bergman  
 Phone: 620/896-2333

CONTRACTOR: License# 5929  
 Name: DUKE DRILLING CO., INC.

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot 2'S & 186'E of \_\_\_\_\_ East  
 East  
 West  
 SE - SE - NE Sec. 18 Twp. 30 S. R. 6  
 \_\_\_\_\_ feet from (S) N (circle one) Line of Section  
2968  
 \_\_\_\_\_ feet from (E) W (circle one) Line of Section  
144  
 Is SECTION  Regular \_\_\_\_\_ Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Kingman  
 Lease Name: MKJ Well #: 6  
 Field Name: REIDA  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Information(s): Simpson  
 Nearest Lease or unit boundary: 992'  
 Ground Surface Elevation: 1411' feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 180'  
 Depth to bottom of usable water: 180'  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 200+  
 Length of Conductor Pipe required: N/A  
 Projected Total Depth: 4600'  
 Producing Formation Target: Simpson  
 Water Source for Drilling Operations:  
 Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other   
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

NOTE: LEASE COVERS 1/2 of NW/4 SEC 17

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/26/01 Signature of Operator or Agent: Sally R. Byers Title: Agent

**For KCC Use ONLY**  
 API # 15 - 095-21790-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt.   
 Approved by: JK 6-25-2001  
 This authorization expires: 12-25-2001  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed; COMMISSION
- Obtain written approval before disposing or injecting salt water.

FEB 26 2001

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from S / N (circle one) Line of Section

\_\_\_\_\_ feet from E / W (circle one) Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

Is Section \_\_\_\_\_ Regular or \_\_\_\_\_ Irregular

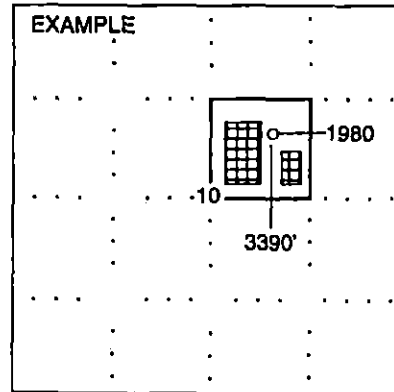
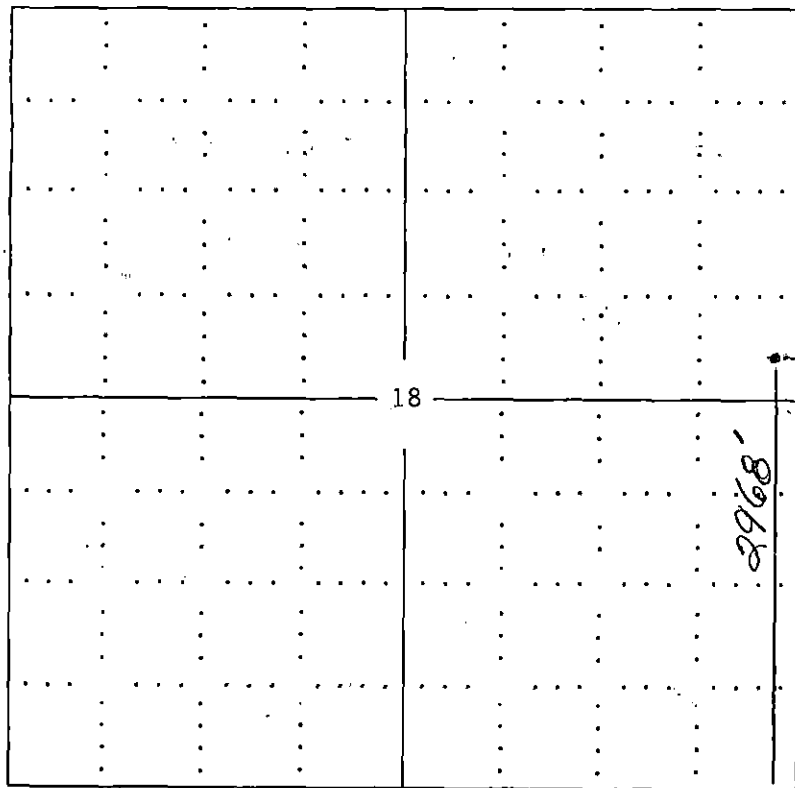
If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

### PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

KINGMAN COUNTY

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Exhibit "A"

OIL AND GAS LEASES AND DESCRIPTION OF LANDS

1. Lease Date: December 3, 1952  
Lessor: Maudie M. Reida  
Lessee: Donald H. McIvor  
Recorded: Misc. Book 65, Page 469  
Description: Township 30 South, Range 6 West of the 6th P.M.  
Section 17 - SW/4 and S/2 of NW/4  
Section 18 - S/2 of NE/4, E/2 of SE/4, and  
E/2 of W/2 of SE/4  
Containing 440.0 acres, more or less, in Kingman  
County, Kansas.
  
2. Lease Date: September 1, 1976  
Lessors: Gale T. Reida and Edith M. Reida, his wife  
Lessee: Gabbert-Jones, Inc.  
Recorded: Misc. Book 152, Page 140  
Description: Township 30 South, Range 6 West of the 6th P.M.  
Section 20 - W/3 of NW/4  
Containing 53 acres, more or less, in Kingman  
County, Kansas.
  
3. Property described as the Bergman #1 Lease, wherein Assignors  
own all of the working interest and all of the Landowners'  
interest, all of which interests are assigned hereby and which  
property has a description of:  
  
Township 30 South, Range 6 West of the 6th P.M.  
Section 19 - SE/4  
Containing 160 acres, more or less, in Kingman  
County, Kansas.

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 26 2001

CONSERVATION DIVISION  
WICHITA, KS