For KCC Use: Effective Date: District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed

| Wale wall within one-quarter mile; ws Mile was Wale well within one-quarter mile; ws Mile was Wale wall within one mile; ws Mile was Wale wall within one mile; ws Mile ws Wale wall within one mile; ws Mile ws Wale was Wale wall within one mile; ws Mile ws Wale was ws Wale was ws ws Wale was ws ws ws ws ws ws w | Must be approved by KCC five | (5) days prior to commencing well All blanks must be Fill |
|---|--|--|
| OPERATOR: License# 30357 OPERATOR: License# NARLAND B. BERGMAN 4/5/2 MAT 785 Test from \$0 N cerebrown plus of Section Name: NARLAND B. SERGMAN 4/5/2 MAT 785 Address. 705 E 9th Counted Person: Narland Bergman 310/996-2333 Phone: 310/996-2333 Phone: Well Driller For: Well Claiss: Type Equipment: (NOT Elson Hole Infinite Shut Retury South Shut Retury Shut Return R | February 25, 2000 | Cost 45 N S 125 N OF |
| OPERATOR: Licenses MARLAND E. BERGHAN | | |
| Name: NARLAND E. BERGHAN A L. C. L. C. SECTION X. Regular Irregular? 7.05 E. 9th Address: 7.05 E. 9th Address: 1.05 Section X. Regular Irregular? Contact Person: Mart lent B Bergman Contact Person: Mart lent B Bergman Section Plant on invaries sides) CONTRACTOR: Licenses* 5929 CONTRACTOR: Licenses* 59229 CONTRACTOR: Licenses* 5922 Contractor: Licenses* 5922 | 30357 | |
| Address: 705 E 9th ABT PERF KARSAS 67058 Contact Person: Mar Land Bergistan Contact Person: Well Maria Contact Person Land Spaced Field? Maria Seisinal: "In of Holies Cube Coperator: "In of Holies Cube | MARLAND E. BERGMAN ALAMA | feet from (E) W (circle one) Line of Section |
| Contact Person: Mar Land Bergman Sale Sa | Address: 705 E 9th Co.L. | & SECTION X Regular Irregular? |
| ContractOR: Licenser 316/996-2333 ContractOR: Licenser 5929 Field Name: M. REIDA Well #: 5 | Harner Kaneae 67058 | · |
| Phone: 316 /896-2333 Lease Name; M. REIDA Well ## 5 | Marria Danasana | County. Kingman. |
| Field Name: Simpson Ves Name Name: Simpson Ves Name: Simpson Ves Name: Name: Simpson Ves Name: Name: Simpson Ves Name: | | Lease Name: M. REIDA Well #: 5 |
| Name: DUKE DRILLING CO. TNC. Is this a Prorated Spaced Field? Stmpson Wes Mode | 5020 | Field Name: REIDA |
| Moli Drilled For: Well Class: Type Equipment: Sare | CONTINUE ON LEGISLAND | Is this a Prorated / Spaced Field? |
| Solid Enh Rec Infield Mul Rotary Ground Surface Elevation: 14.32 feet MSL Mul Rotary Mul Ro | Name: DOKE DRIBBING GO., ING. | Target Information(s): Simpson |
| Male Enh Rec Male Indied Male Rotary Male Ma | Well Drilled For: Well Class: Type Equipment: | |
| Sals Storage Pool Ext. Air Rotary Water wall within one-quarter mile: Yes Moo Not Salsmate: | X Oil Enh Rec X Infield X Mud Rotary | |
| Depth to bottom of tresh water: 180 | | |
| Season Other Surface Pipe by Alternate: 260 160 | OWWO Disposal Wildcat Cable | Public water supply well within one mile: [Yes [A]N Death to bottom of freeh water: 180 |
| If OWWO: old well information as follows: Operator: | Seismic;# of Holes Other | Depth to bottom of usable water: 200 180 |
| If OWWC: old well information as follows: Operator: Operator: Original Total Depth: Original Completion Date: Original Total Depth: RECEIVED Directional, Deviated or Horightian Republication of the Community of Communit | Other | • |
| Operator: Well Name: Original Completion Date: RECEIVED Directional, Deviated or Horizonte Marketine Registration Commissions If Yes, true vertical depth: Bottom Hole Location: FEB-2-2000 CONSERVATION DIVISION WICHITA, KS CONSERVATION DIVISION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of Intent to drill shall be posted on each drilling drig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, MOTIFY district office prior to ny cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 16 : Conductor pipe required NONE feet Minimum surface pipe required 200 [set per All. 1) X Approved by: AP 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 | If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set:250 ' |
| Projected Total Depth: | | Length of Conductor Pipe required: N/A |
| Water Source for Drilling Operations: Well | • | |
| West Farm Pond Other X | Original Completion Date:Original Total Depth: | Producing Formation Target: Simpson |
| DWR Permit #: DWR Permit #: DWR Permit #: | | |
| Record Hole Location: FEB 22 2000 Will Cores be taken? Will Cores be taken? Ves X No | | |
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| I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/21/00 Signature of Operator or Agent: Sally R. Byers For KCC Use ONLY API # 15 - 095 - 217630000 Conductor pipe required NONE feet per Alt. 1 X Approved by: 1-28-2000 This authorization expires: 8-28-2000 This authorization void if drilling not started within 6 months of effective date.) Saud date: Apont Windows Approval before disposing or injecting salt water. | | |
| I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/21/00 Signature of Operator or Agent: Sally R. Byers For KCC Use ONLY API # 15 - 095 - 21763000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 X Approved by: 1 2 2 8 - 2000 This authorization expires: 8 - 28 - 2000 (This authorization void if drilling not started within 6 months of effective date.) Sound data: Approved data: Approved by: 1 2 2 8 - 2000 This authorization void if drilling not started within 6 months of effective date.) Sound data: Approved by: 1 2 2 8 - 2000 The suppose of the started within 6 months of effective date.) | | ed from below any usable water to surface within 120 days of spud |
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| API # 15 | | |
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| Spud date:Agent: | (This authorization void if drilling not started within 6 months of effective date.) | |
| <u></u> | Soud date: Agent: | 1 |
| 1 /= | . 35111 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Cart Still

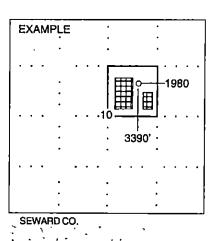
| API No. 15 | <u></u> | Location of Well: County: |
|---------------------------------------|-------------|--|
| Operator: | | |
| Lease: | | feet from E / W (circle one) Line of Section |
| Well Number: | | Sec Twp S. R East |
| Field: | | • |
| Number of Acres attributable to well: | | Is SectionRegular orIrregular |
| QTR / QTR / QTR of acreage: | | If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW |
| | | Section Comer usedNENYSESV |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

KINGMAN COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).