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•			
FOR KCC USE:			FORK C-1 7/91
	67	•	FORM MUST BE TYPED
EFFECTIVE DATE: 7-15-	7/	State of Ka	onsas Form Must be signed
DISTRICT # 2_		NOTICE OF INTENTI	ON TO DRILL ALL BLANKS MUST BE FILLED
SCA7, X.YesHo	Must be app	roved by the K.C.C. f	ive (5) days prior to commencing well.
July Expected Spud Date			SpotEast
month	day	Year	_
•	70767		990 feet from South Hansh Line of Section
OPERATOR: License MARLAND E.	BERGMAN		IS SECTION X REGULAR IRREGULAR?
Address: R.R. 1. Bo City/State/Zip: Harper,	x.68 Kansas 67058		(MOTE: Locate well on the Section Plat on Reverse Side) Gounty:Kingman
Contact Person: Marland	E. Bergman		Lease Name: MAUDIE REIDA Well #: 4
Phone: 316/896	-2333		Field Hame:
·			is this a Promated/Spaced Field? yes .X. no
CONTRACTOR: License #: Name: DUKE DRILL	5929 ING CO., INC.		Target Formation(s): Lans,, Miss, Simp
			Ground Surface Elevation: feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Water well within one-quarter mile: yes .X no Public water supply well within one mile: yes .X no
.X. Oil Enh Rec	.X. infield	X. Mud Rotary	Depth to bottom of fresh water:180!
Gas Storage	Pool Ext.	Air Rotary	Depth to bottom of usable water: 200'
OWWO Disposal		Cable	Surface Pipe by Alternate: X 1 2
Seismic; # of Holes			Length of Surface Pipe Planned to be set:250!
Other			Length of Conductor pipe required:
If DAAO: old well informatio	n as follows:		Projected Total Depth:4600

AFFIDAVIT

Formation at Total Depth:Simpson......

If yes, proposed zone:

... well ... farm pond .X. other

.... yes no

Water Source for Drilling Operations:

Will Cores Be Taken?:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Operator:

Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..

If yes, true vertical depth:.....

Sottom Hole Location.....

1. Notify the appropriate district office prior to spudding of well;

 A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is

necessary prior to plugging;
The appropriate district office will be notified before well is either plugged or production easing is cemented in;
IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DATS
OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 2, 1997 Sig	nature of Operator or Agent: College for Judglud T	itleAgent
	FOR KCC USE: API # 15- Conductor pipe requires ADNE feet Hinimum surface pipe required 200 feet per Alt. Approved by: DPW 7-10-97 This authorization expires: 1-10-98 (This authorization void if drilling not started within	KANSAS CORPORATE

_ Agent:

PF	MF	MR	۴o	TO:	

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion form ACO-1 within 120 days of spud date;

6 months of effective date.)

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

LOCATION OF WELL: COUNTY

LEASE	feet from south/north line of section
VELL NUMBER	feet from east/west line of section
FIELD	SECTION TWP RG
NUMBER OF ACRES ATTRIBUTABLE TO WELL ETR/OTR/OTR OF ACREAGE	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
	Section corner used: NE NW SE SW PLAT attributable acreage for prorated or spaced wells.) earest lease or unit boundary line.)
	· · · ·
	•
18	
10	EXAMPLE
	1980
	33901
	990
<u> </u>	SEWARD CO.

In plotting the proposed location of the well, you must show:

KINGMAN COUNTY

API NO. 15._

EFERATOR

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.