

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 1-8-96

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SGA? Yes....No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date Jan 10 1996
month day year

Spot NW... NW Sec 7... Twp 30.. S, Rg 7... East West

OPERATOR: License # 8740
Name: Bramwell Petroleum, Inc.
Address: Rt. 1, Box 2A
City/State/Zip: Spivey, KS 67142
Contact Person: Dan Bramwell
Phone: 316-532-2770

660... feet from XXX / North line of Section
660... feet from XXX / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Kingman

Lease Name: Kohman Well #: 6

Field Name: Spivey-Grabs

* Is this a Prorated/Spaced Field? X yes no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 660

Ground Surface Elevation: Not yet staked feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 60

Depth to bottom of usable water: 60-180

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: 0

Projected Total Depth: 4500

Formation at Total Depth: Simpson Sand

Water Source for Drilling Operations:

* X well farm pond other

* APPLY FOR FROM DWR

Will Cores Be Taken?: yes X no

If yes, proposed zone:

* GAS WELLS WILL REQUIRE 320 ACRES.

GAS WELL MIN. DISTANCE OF 990' FROM ANY BOUNDARY LINE.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-07-95..... Signature of Operator or Agent: Donald G. Bramwell Title: President
Donald G. Bramwell

FOR KCC USE:	
API # 15-	<u>095-217060000</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>200</u> feet per Alt. (1) <u>X</u>
Approved by:	<u>JK 1-3-96</u>
This authorization expires: <u>7-3-96</u>	
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____

OPERATOR Bramwell Petroleum, Inc.

LEASE Kohman

WELL NUMBER 6

FIELD Spivey Grabs

LOCATION OF WELL: COUNTY Kingman

660 feet from ~~XXXX~~ north line of section

660 feet from ~~XXXX~~ east/west line of section

SECTION 7 TWP 30S RG 7W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40

QTR/QTR/QTR OF ACREAGE C - NW - NW

IS SECTION X REGULAR or IRREGULAR

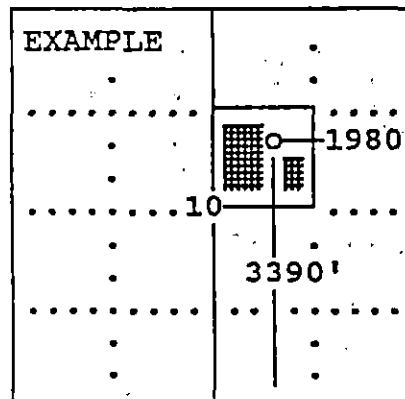
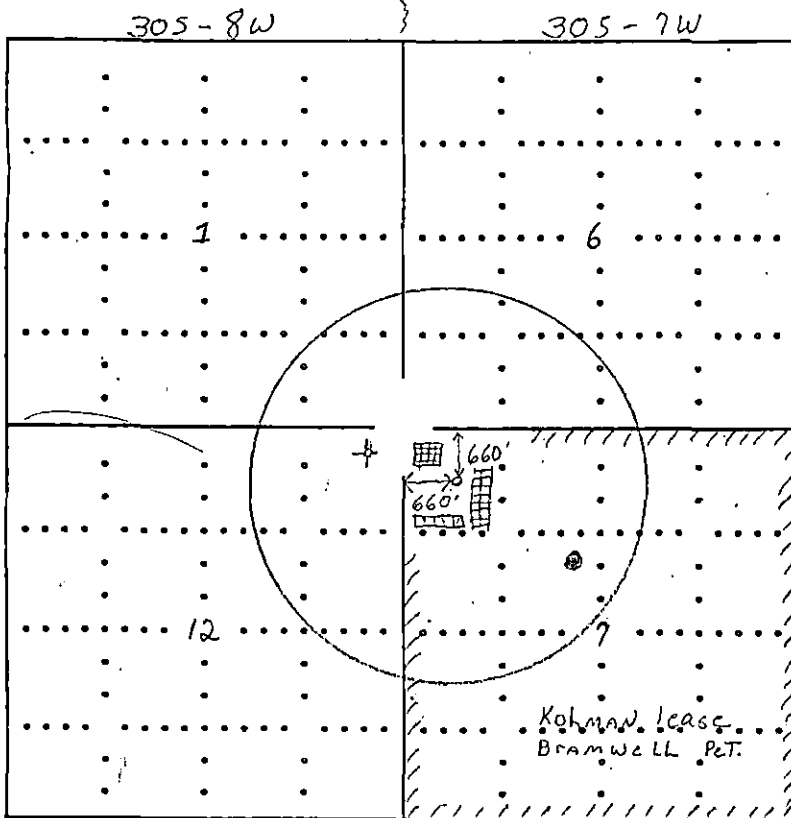
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.