

CARD MUST BE TYPED

CORRECTED COPY

NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Corrected
CARD MUST BE SIGNED
12-11-84

Starting Date: 12 10 1984
month day year

API Number 15- 095-21,503 - 0000

OPERATOR: License # 8081

NW NE SE Sec 9 Twp 30 S, Rge 7
(location) East West

Name Remco Energy Corporation

Address P. O. Box 4856

City/State/Zip Topeka, KS 66604

Contact Person L. Murray Stevens

Phone (913) 273-5475

* 2290 Ft North from Southeast Corner of Section
* 930 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5420

Name White & Ellis

City/State El Dorado, KS

Nearest lease or unit boundary line ~~990~~ 930 feet.
County Kingman

Lease Name W. C. Simon Well# 75 X 9

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 200 mhc feet
Lowest usable water formation
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required
Ground surface elevation 1439 feet MSL
This Authorization Expires 5-20-85

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4200 feet

Projected Formation at TD Mississippi

Expected Producing Formations Mississippi

Approved By 11-20-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually changing to K.C.C. specifications. #2310 FSL 990 FEL

Date 12/10/84

Signature of Operator or Agent

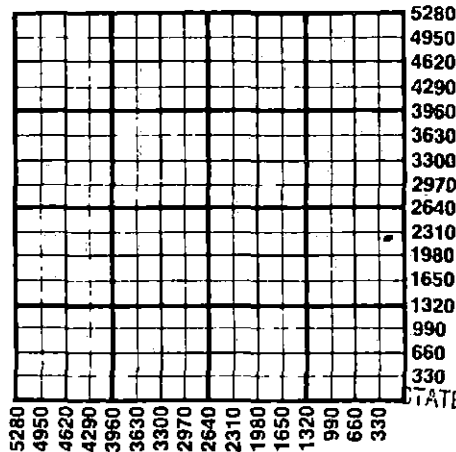
L. Murray Stevens

Vice President, Operations

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

12-11-84

DEC 11 1984

CONSERVATION DIVISION
Wichita, Kansas