

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

AUGUST 16, 1987

Expected Spud Date.....

month day year

#8759

OPERATOR: License #.....

Name **MACK ENERGY COMPANY**

Address **P. O. BOX 400**

City/State/Zip **DUNCAN, OK 73534**

Contact Person **TIM HANSON**

Phone **(405) 252-5580**

CONTRACTOR: License #.....

Name **BEING BID ON - UNKOWN AT**

City/State **THIS TIME**

Well Drilled For: Well Class: Type Equipment:

Oil Storage Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date **8-12-87** Signature of Operator or Agent *Tim Hanson*

"CORRECTION"*

API Number 15- **095-21,573-0000**

*NE SW NW 5 30 7 East

Sec..... Twp..... S, Rg..... West

*..... 3630..... Ft. from South Line of Section

*..... 4290..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

* Nearest lease or unit boundary line 990* feet

County **KINGMAN**

Lease Name **RENDER IC!** Well # **2**

Ground surface elevation 1495..... feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water..... 200.....

Depth to bottom of usable water..... 200.....

Surface pipe by Alternate: **X₁** **2**

Surface pipe planned to be set 250.....

Conductor pipe required

Projected Total Depth 4250..... feet

Formation **MISSISSIPPIAN**

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200..... feet per Alt.

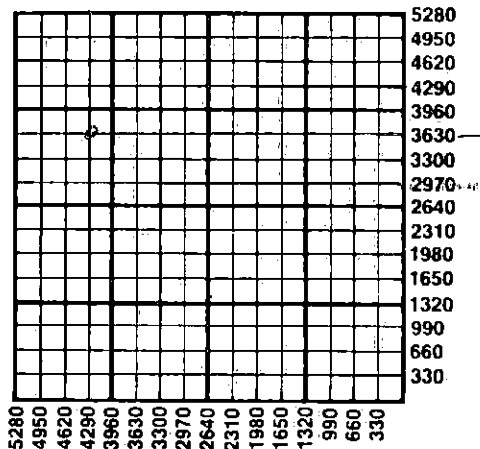
This Authorization Expires **2-7-88** Approved By **Pat 8-12-87**

* WAS: NE-NE-SW-NW 3795 FSL Nearest Lease
4125 FFL Line: 1155 ORIB. RCU D 8-7-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion cement in the production pipe from below any usable water to surface within 120 days of spud date.

8-12-87
 AUG 12 1987
 STATE CORPORATION COMMISSION OF KANSAS
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238