

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 11-5-84
.....
month day year

API Number 15- 095-21,499-0000

OPERATOR: License # 5003

SE SE SW Sec 15 Twp 30 S, Rge 7
(location) East West

Name McCoy Petroleum Corporation

Address 500 Heritage Park Place

City/State/Zip Wichita, Kansas 67202

Contact Person Roger McCoy

Phone 316-265-9697

330 Ft North from Southeast Corner of Section

2970 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5658

Name Sweetman Drilling, Inc.

City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet.

County Kingman

Lease Name Pulliam Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Seep water in Leonardian

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1 250

Surface pipe to be set feet

Conductor pipe if any required None feet

Ground surface elevation 1490 (Estimate) feet MSL

This Authorization Expires 4-29-85

Approved By 10-29-84 *R.*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4200 feet

Projected Formation at TD Mississippi

Expected Producing Formations Mississippi

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-26-84 Signature of Operator or Agent

Roger McCoy

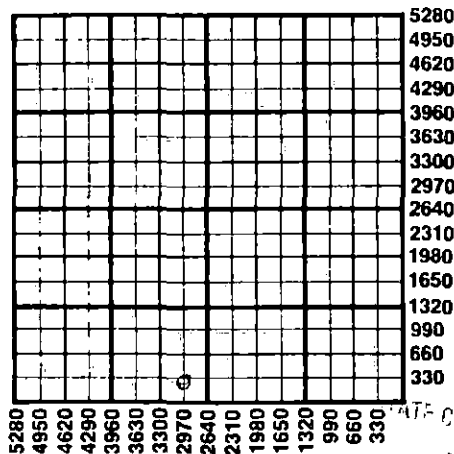
Title President

MHC/KOHE 10/29/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

NOV 29 1984
10-29-84
CONS. DIV.
Wichita, Kan.