FORM NUST BESTYRED CTIVE DATE: 5-6-90

State of Kansas

"OWWO "/

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

MU	st be approved	by the Kitit. five () days prior to commence		Faas
Expected Spud Date5	1.2	9.1	P.C. NE. SE. sec	.2.5. Twp3.0 s, Rg .7	East <u>K_</u> West
month	ɗay	уеаг			
60	006		770	feet from South line of S	Section
OPERATOR: License #	annanti			feet from East line of Se	
R.R. #2. Bo	5×54		(Note: Locate Well	on Section Plat on Reverse S	ide)
Kiowa	KS 6	7070	. Kinam	an	1
			County:	ner Well #:2	···· <i>ss</i> .
Contact Person: Jim Mc	? ∴ 4		Field Name: Maple	Grove	/;
Phone: 310-230-2		·····/		• • • • • • • • • • • • • • • • • • • •	. W. J _.
CONTRACTOR: License #:	5418	/	Target Formation(s):	eld? yes ᄎ no Mississippi	V 1
Name: Allen Dr	rilling	·····	Nearest lease or Unit	houndamy 660'	·····*·/
Name:				ion:	
Well Drilled For:	Well Class:	Type Equipment: /		330 feet: yesX no ✓	/
		/		one mile: yes X no	Ι,
oilInj	Infield	.X Mud Rotary		esh water:	<i>V</i>
_	Pool Ext.	Air Rotary	Depth to bottom of usa	able water: 7.5.7	80 /
OWWO Disposat	Wildcat	Cable	Surface Pipe by Altern	nate: .X.1 2	
Seismic; l # of Holes			Length of Surface Pipe	none	
		,	Length of Conductor pi		//
If OMNO: old well information			Projected Total Depth:	Mississinni	ر:
Operator: Thornton				oth: Mississippi	
well Name: .Lechner. #			Water Source for Drill		
Comp. Date:		tn40.34	/ DWR Permit #:	Well X. farm pond	, other∕
Was P & A $2-2$] Firectional, Deviated or Horiza	L-72	2 400 X 200		yesX no -	· <i></i> ····
If yes, total depth location:			If we proposed zone	- yes no	
, as, total aspin tosal roll			1, 1001 Proposes Sales		
		AFFIDAVI	<u>I</u>		
The undersigned hereby affirms	that the drill	ing, completion and ev	entual plugging of this	well will comply with K.S.A. 5	55-101.
et. seq.					,
It is agreed that the following 1. The appropriate district of the control of t			atting cumface minar		
• • •				ment to the top; in all cases s	surface
pipe shall be set thro	ugh all uncons	olidated materials plu	s a minimum of 20 feet i	nto the underlying formation;	
			to the district office. cessary prior to pluggir	. An agreement between the op	perator
				production casing is cemented	i în;
5. If an Alternate II comp	oletion, produc	tion pipe shall be cem	ented from below any usa	ble water to surface within 12	20 days
of spud date. In all a hereby centify that the state	cases, notify ements made he	district office prior rein are true and to t	to any cementing. he_best_of_mv_knowledge	and belief	
ulaalai			52-8		
Date:	iture of Operat	or or Agent:	Tan Jan	Title	
,	FOR KCC USE	:	1		
	ADT # 45 4	95-20,269	-0001		Ω
RECEIVED	Conductor p	ipe required None			7-
RECEIVED STATE CORPORATION COMMISSIO	տ Minimum sur	face pipe required 20	n feet per Alt. 1 2		12
a tare dotte a see i cissami 330	Approved by	: peli 5-7-91			
TABB ELO 4004	EFFECTIVE D	AYE: <u>5-6-9/</u> ization expires:	71-1-91		1(2
APR 3 0 1991		· ———	ing not started within		Q
COURTRYANDU PRVISAÇÃO		f effective date.)			
Wich In.	Spud date:	Agen	t:		•
4-30-91	1				i I
• –	Drill Pit Ann	REMEMBER 1 (lication (form CDP-1)			7
- File	Completion Fo	rm ACO-1 within 120 da	ys of spud date;		2
			to field proration order		
- NOTI	⊤y appropriate	; uistrict office 40 NC	ours prior to workover o	i ie-entry;	

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Molz Oil COmpany					
LEASE Lechner	1540 feet north of SE corner				
WELL NUMBER 2	feet west of SE corner				
FIELD Maple Grove	Sec. <u>25</u> T <u>30</u> R <u>7</u> ≨/W				
NO. OF ACRES ATTRIBUTABLE TO WELL 80	COUNTY <u>Kingman</u> IS SECTION <u>x</u> REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST				
DESCRIPTION OF ACREAGE C NE SE	CORNER BOUNDARY.				
NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	for your circumstances, you may attach				
PLAT					
, 	,				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	25				
·					
<u> </u>	C many many many many				
' 					
In plotting the proposed location of the well, you must show:					
1) The manner in which you are using the depicte section with 8 surrounding partial sections, 4	d plat by identifying section lines, i.e. 1 section, 1 sections, 16 sections, etc.;				
	of other wells producing from the same common source of K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders				
3) the distance of the proposed drilling location	from the section's east and south lines; and				
4) the distance to the nearest lease or unit boundary line.					
I hereby certify that the statements made herein are t	rue and to the best of my knowledge and belief.				
Signature of Operator or Agent					
Date 4-29-91 Tille Presiden					