

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 18 1985
 month day year

API Number 15— 095-21,550-0000

OPERATOR: License # 5038
 Name Robinson Oil Company
 Address 737 R. H. Garvey Building
 City/State/Zip Wichita, KS 67202
 Contact Person Dale M. Robinson
 Phone (316) 262-6734

NE. NE. SW. Sec. 10 Twp. 30 S. Rg. 7 East
 West
 2310 Ft. from South Line of Section
 2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418
 Name Allen Drilling Company
 City/State Great Bend, KS

Nearest lease or unit boundary line 690 feet
 County Kingman
 Lease Name Krehbiel "B" Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 1445 feet MSL
 Domestic well within 330 feet: —yes no
 Municipal well within one mile: —yes no
 Surface pipe by Alternate: 1 2
 Depth to bottom of fresh water 50 feet
 Depth to bottom of usable water 200 feet
 Surface pipe planned to be set 220 feet
 Projected Total Depth 4200 feet
 Formation Mississippian

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 11/15/85 Signature of Operator or Agent Title Owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt 1 2
 This Authorization Expires 5-15-86 Approved By 11-15-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land-
1 Mile = 5,280 Ft.

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STATE CORPORATION COMMISSION
11-15 85
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1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

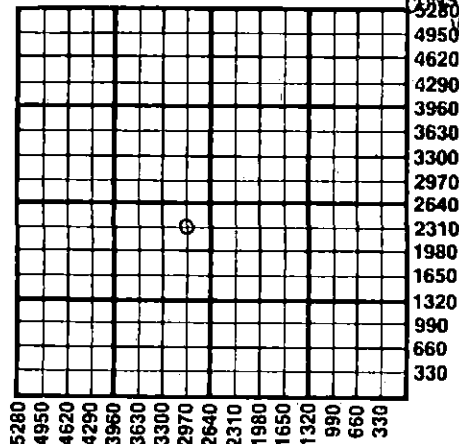
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION
Wichita, Kansas



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238