

FOR KCC USE

FORM C-1 7/91

EFFECTIVE DATE: 1-10-94

FORM MUST BE TYPED

DISTRICT # 4

FORM MUST BE SIGNED

SEAL? Yes No

ALL BLANKS MUST BE FILLED

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot NE SE Sec 3 Top 16 S. Rg 11 East West

Expected Spud Date ASAP month day year

1980 feet from South / North line of Section 660 feet from East / West line of Section

OPERATOR: License # 31300 Name: Centrex Operating Company Address: P.O. Box 52058 City/State/Zip: Tulsa, OK 74152-0058 Contact Person: J. Dustin Smith Phone: (918) 599-8128

IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929 Name: Duke Drilling Co., Inc.

County: Barton Lease Name: Chase Well #: 1-3 Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OUVO ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Arbuckle; Conglomerate, KC

If OUVO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Nearest lease or unit boundary: 660 Ground Surface Elevation: 1875 feet MSL

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Water well within one-quarter mile: yes no Public water supply well within one mile: yes no

Depth to bottom of fresh water: 260 Depth to bottom of usable water: 360

Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 380

Length of Conductor pipe required: None Projected Total Depth: 3450

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: X well ... farm pond ... other

DWR Permit #: Well applied for drilling Will Cores Be Taken? yes X no supply

If yes, proposed zone:

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of KANSAS CORPORATION, COMMISSION 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

JAN 05 1994 1-5-94

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet in underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/29/93 Signature of Operator or Agent: Title: PRESIDENT

FOR KCC USE: API # 15- 009-24574-0000 Conductor pipe required NONE feet Minimum surface pipe required 380 feet per Alt. 0 4 Approved by: CB 1-5-94 This authorization expires: 7-5-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form GCP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Handwritten marks on the right margin, including the number 11.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

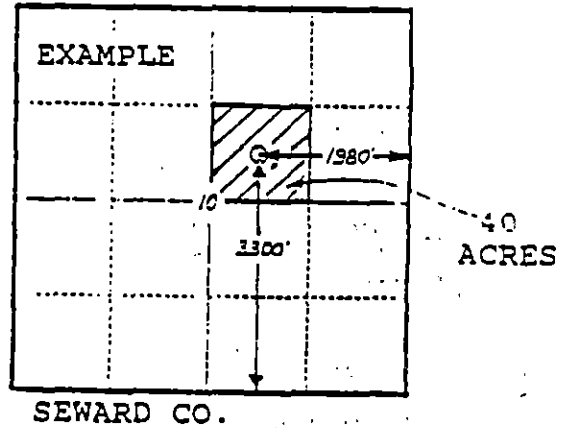
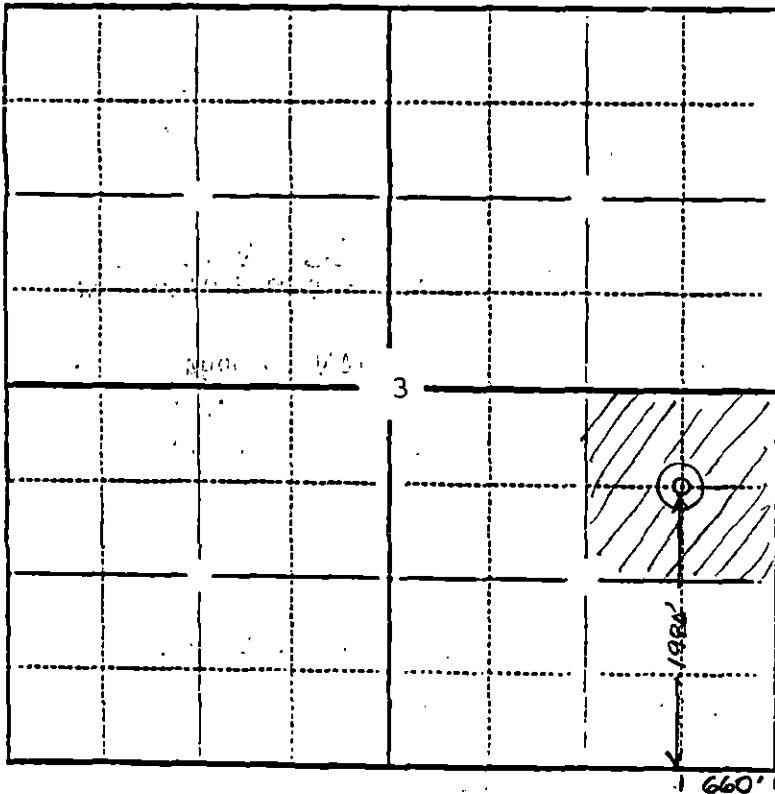
LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.