For KCC Use:	4.1903
Effective Date:	
District #	
SGA? √ Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well มหาย 130's รุ่นได้ พ
Expected Spud Date April 14, 2003	Spot East
morfith day year	S/2 - S/2 - SW Sec. 11 Twp. 30 S. R. 8 West
OPERATOR: License# 8740	200feet from N / S Line of Section
Name: Bramwell Petroleum, Inc	706feet fromE / _V W Line of Section
Address . 15183 SW 25 Ave	Is SECTION Regular Irregular?
City/State/Zip: Spivey, KS 67142	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Don Bramwell	County: Kingman
Phone: 620 532 2770	Lease Name; Brown Well #: 2
5142	Field Name: Spivey-Grabs .
CONTRACTOR: License# 5142 Name: Sterling Drilling Co	ls this a Prorated / Spaced Field?
Name: Sterning Drining Go	Target Information(s): Mississippl
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 340 ft (Unit)
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: not yet surveyed leet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Abandoned Yes No
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other_	Depth to bottom of usable water: 180 ft
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Operator:	Length of Conductor Pipe required: N/A NONE
Well Name:	Projected Total Depth: 4300 ft
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR [])
ROO DAT #.	Will Cores be taken?
	If Yes, proposed zone: RECEIVED
AFF	IDAVIT ARR ARRA
AFF The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq. APR U 8 2003
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	KCC WICHITA
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;
	of by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	
 If the well is dry hole, an agreement between the operator and the c The appropriate district office will be notified before well is either plug 	district office on plug length and placement is necessary prior to plugging;
6. If an ALTERNATE II COMPLETION, production pipe shall be comeni	led from below any usable water to surface within 120 days of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	f my knowledge and bellef.
	Q A4 Builded
Date: April 7, 2003 Signature of Operator or Agent: L	Title: President
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
1	- File Completion Form ACO-1 within 120 days of spud date;
1 111111	File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt 1	- Submit plugging report (CP-4) after plugging is completed;
Approved by: K3+9-13-03	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 10-13-03	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

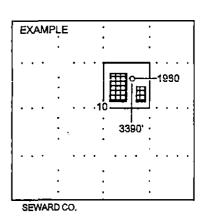
Plat of acreage attributable to a well in a proreted or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: <u>Kingman</u>		
Operator: <u>Bramwell Petroleum</u> , <u>Inc</u>			
Lease: Brown			
Well Number: 2			
Field: Spivey-Grabs	·		
Number of Acres attributable to well: N/A	ls Section X Regular or Irregular		
QTR / QTR / QTR of acreage: <u>S/2</u> - <u>S/2</u> - <u>SW</u>	if Section is irregular, locate well from nearest corner boundary. Section corner used: NE NWSE SW		

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).