

15-185-19314-0000

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # ?? (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Sterling Oil Company, Inc. KCC LICENSE # 30108 5-93
(owner/company name) (operator's)

ADDRESS 112 S. Broadway CITY Sterling

STATE Kansas ZIP CODE 67579 CONTACT PHONE # (316) 278-3727

LEASE Zenith Unit WELL# 11 SEC. 11 T. 24 R. 11 (East/West)

NW - NW - NW - NW SPOT LOCATION/QQQQ COUNTY Stafford

5180 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

4780 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 10 3/4 SET AT 245 CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 7 SET AT 3734 CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3700-12, 3720-25, OH 3734-3751

ELEVATION 1812 KB T.D. 3750 PBDT 3750 ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK X? JUNK IN HOLE

PROPOSED METHOD OF PLUGGING sand and plug off formation w/5 sks
lay down 7" csg plug well with 150-200 sks cmt and hulls.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? ??

If not explain why? no records

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Orville Monroe PHONE# (316) 792-3126

ADDRESS P.O. Box 1369 City/State Great Bend, KS 67530

PLUGGING CONTRACTOR Pipe Recovery, Inc. KCC LICENSE # 30752 7-93
(company name) (contractor's)

ADDRESS P.O. Box 7, Great Bend, KS 67530 PHONE # (316) 793-3922

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

8-5-92 AUTHORIZED OPERATOR/AGENT: *Carl Bennett*
(signature)

STATE CORPORATION COMMISSION
RECEIVED
AUG 6 1992
CONSERVATION DIVISION
WICHITA, KANSAS

8-6-92

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

August 6, 1992

Sterling Oil Co Inc
112 S Broadway
Sterling KS 67579

Zenith Unit 11
NW NW NW NW
Sec. 11-24-11W
Stafford County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

15-185-19314-0000

Electra Inc.

SEC. 11 TWP 24S RGE. 11W

RADIATION ACCURLOG

COMPANY BRADEN - ZENITH INCORPORATED

WELL Z U 11

FIELD ZENITH PEACE CREEK

COUNTY STAFFORD STATE KANSAS

Location NW NW
500' E & 100' S NW Cor.

Other Services:

Sec. 11 Twp. 24S Rge. 11W

Permanent Datum: Ground Level _____ Elev. 1806
Log Measured From K.B. _____ 5 _____ Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing _____

Elev.: K.B. 1811
D.F. 1809
G.L. 1806

Date	8-6-73	GAMMA RAY	NEUTRON	ACCURLOG	CALIPER
Run No.	One	One	One	One	One
Depth—Driller	3750	3750	3750	3750	3750
Depth—Logger	3750	3750	3750	3750	3750
Btm. Log Inter.	3742	3750	3745	3745	3738
Top Log Inter.	0	0	1600	1600	1600
Casing—Driller	10 3/4 245	●	●	●	●
Casing—Logger					
Bit Size	8 3/4				
Type Fluid in Hole	Starch Mud				
Dens. Visc.	10.2 45				
pH Fluid Loss	6.2 7.6 ml				
Source of Sample	Flo Line				
R ₁ @ Meas. Temp.	13 @ 78 °F	● °F	● °F	● °F	● °F
R ₂ @ Meas. Temp.	10 @ 78 °F	● °F	● °F	● °F	● °F
R ₃ @ Meas. Temp.	● @ °F	● °F	● °F	● °F	● °F
Source of R ₁ R ₂ R ₃	Charts				
R ₁ @ BHT	1 @ 108 °F	● °F	● °F	● °F	● °F
Time Since Circ.	8 Hours				
Max. Rec. Temp.	108 °F	°F	°F	°F	°F
Equip. Location	132 Kansas				
Recorded By	Gordon Young				
Witnessed By	George Jones				

CASE NO. 15-185-19314-0000
 DIVISION