

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-065-21025-00-01
Spot: NWSWSW Sec/Twnshp/Rge: 27-7S-22W
990 feet from S Section Line, 4950 feet from E Section Line
Lease Name: B M KORB OWWO Well #: 1-27
County: GRAHAM Total Vertical Depth: 3825 feet

Operator License No.: 6030
Op Name: AINSWORTH OPERATING CO.
Address: 4676 COMMERCIAL ST., SE #412
SALEM, OR 97302

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3816		
SURF	8.625	247		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/19/2016 3:00 PM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: AVEN WEAVERLING Company: AINSWORTH OPERATING Phone: (785) 623-3221

Proposed Plugging Method: Port Collar @1850', NOT CEMENTED.
Production perforations: 3473-82, 3659-64, 3671-74
Original CP-1 filed on 12/03/1990. No record of well ever being plugged.
3/21/2016 NOV sent to operator to verify well plugged.
Deadline extended until after wheat harvest.
6/30/2016 Located well and dug out with backhoe. Found 8 5/8" surface pipe. No 4 1/2" found.
4 1/2" casing apparently pulled out of well.

Plugging Proposal Received By: _____ Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/19/2016 4:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

7/18/16 Moved in pulling unit, ran bit on tubing and cleaned out to 275'.
7/19/16 Ran drill collars and tubing cleaned out to 452' found cement .
Pulled bit and ran tubing back to 450'.
Quality Oil well cementing pumped 110sx 60/40 4% gel, cement circulated. Pulled tubing out of hole.
Tied onto 8 5/8" surface pipe and squeezed 5 sx cement Max 300# SIP300#.

Perfs:

Top	Bot	Thru	Comments
3671	3674		
3659	3664		
3473	3482		

Remarks:

Plugged through: TBG

no
JUL 29 2016

District: 04

Received
KANSAS CORPORATION COMMISSION
7-27-16
JUL 27 2016
CONSERVATION DIVISION
WICHITA, KS

Signed Richard Williams
(TECHNICIAN)

CM