

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5123
name Pickrell Drilling Company
address 110 N. Market, Suite 205
Wichita, KS 67202
City/State/Zip

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: license # 5123
name Pickrell Drilling Company

Wellsite Geologist Tom Funk
Phone 262-8427

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-10-84 7-18-84 7-18-84
Spud Date Date Reached TD Completion Date

4200' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 219' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 095-21,467-0000
County Kingman
30' S NW SE NW Sec. 24 Twp. 30S Rge. 7 West

3600' Ft North from Southeast Corner of Section
3630' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

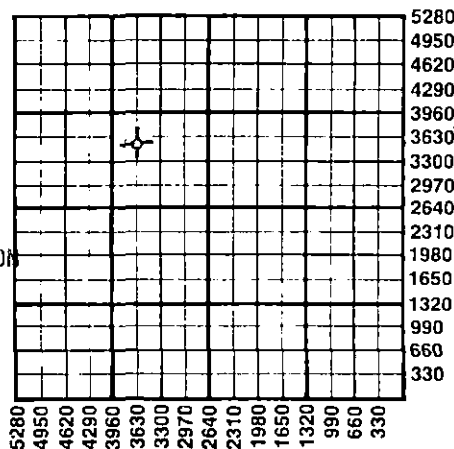
Lease Name Masner Well# 1-B

Field Name Spivey-Grabs

Producing Formation None

Elevation: Ground 1475' KB 1480'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 27 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts
Title Partner Date 7-25-84

Subscribed and sworn to before me this 25th day of July 19 84

Notary Public Katherine J. Rule
Date Commission Expires 6-29-88 Katherine J. Rule

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

KATHERINE J. RULE
NOTARY PUBLIC Form ACO-1
STATE OF KANSAS This form supercedes previous forms ACO-1 & C-10
MY APPT. EXPIRES

Sec. 24 Twp. 30S Rge. 7W

SIDE TWO

Operator Name Pickrel Drilling Co. Lease Name Masner B Well# 1 SEC 24 TWP 30S RGE 7 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: 4166'-4176', 30"-60"-90"-90", GTS 4", 2nd op GA, 10"-9MCF, 20"-14MCF, 30"-90"-16MCF, Rec. 185' drlg mud, IFP 39#-59#, FFP 49#-58#, ISIP 1245#, FSIP 1207#.

DST#2: 4175'-4184', 30"-60"-90"-90", GTS 9", 2nd op GA, 10"-9MCF, 20"-11MCF, 30"-13MCF, 40"-14MCF, 50"-16MCF, 60"-17MCF, stab @ 19MCF, Rec. 60' mud, 60' mud cut wtr, 120' SW, Chl 72000PPM, IFP 29#-49#, FFP 39#-88#, ISIP 1245#, SFIP 1236#.

DST#3: 4184'-4200', 30"-60"-90"-90", Rec. 600' SW, IFP 68#-136#, FFP 166#-302#, ISIP 1226#, FSIP 1207#.

Name	Top	Bottom
Heebner	3112(-1632)	
Lansing	3362(-1882)	
Kansas City	3605(-2125)	
Stark	3765(-2285)	
B/Kansas City	3878(-2398)	
Mississippian	4164(-2684)	

No logs run on this well.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8.5/8"		219' KB	60/40 poz	175	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Dually Completed. Commingled