

To: R 1 060205 12-12
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-055-21,253-0000
SE NE NE, SEC. 15, T. 24 S, R. 32 W/X
990 feet from NS section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6113
Operator: Landmark Oil Exploration, Inc.
Name:
Address 250 N. Water, Ste. 308
Wichita, KS 67202

Lease Name Mayo "A" Well # 1-15
County Finney
Well Total Depth 4920 ^{159.90} feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1950

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606
Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 12 Month: 12 Year: 19 93
Plugging proposal received from Keith Van Pelt
(company name) Murfin Drilling Company, Inc. (phone) 316-267-3241

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1899-1914'
1st plug at Hugoton/Council Grove with 100 sx cement,
2nd plug at 2000' with 50 sx cement, 3rd plug at 1150' with 50 sx cement,
4th plug at 600' with 40 sx cement, 5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 2 p.m. Day: 12 Month: 12 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 3040' with 100 sx cement,
2nd plug at 2000' with 50 sx cement,
3rd plug at 1150' with 50 sx cement,
4th plug at 600' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)
DATE (XXXX / dld not) 12-15-93 observe this plugging.
INVOICED
WV. NO. 39539
12-12
Signed Case Morris
(TECHNICIAN)
DEC 14 1993
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 11-10-93

DISTRICT # 1

SEAT Yes No

State of Kansas

15-055-21,253-0000

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: November 12 1993 month day year

Spot SE NE NE Sec 15 Twp T24S R32W Eas

OPERATOR: License # 06113 Name: Landmark Oil Exploration, Inc. Address: 250 N. Water, Suite 308 City/State/Zip: Wichita, Kansas 67202 Contact Person: Jeff Wood Phone: (316) 265-8181

990 feet from South/West line of Section 330 feet from East/West line of Section IS SECTION XX REGULAR IRREGULAR?

CONTRACTOR: License #: 30606 Name: Murfin Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Finney Lease Name: Mayo "A" Well #: #1-15 Field Name: WC

Well Drilled For: Well Class: Type Equipment: XX Oil ... Enh Rec ... Infield XX Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWD ... Disposal XX Wildcat ... Cable ... Seismic; ... # of Holes ... Other If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes XX no Target Formation(s): St. Louis "C" Nearest Lease or unit boundary: 330' Ground Surface Elevation: 320' / 1100' feet MS Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 320' Depth to bottom of usable water: 1100' Surface Pipe by Alternate: IS -> X. 1 Length of Surface Pipe Planned to be set: 1950' Length of Conductor pipe required: N/A Projected Total Depth: 4950' Formation at Total Depth: Mississippian Water Source for Drilling Operations: well farm pond XX other

Directional, Deviated or Horizontal wellbore? yes XX no If yes, true vertical depth: Bottom Hole Location:

BLR Permit #: Will Cores Be Taken? yes XX no If yes, proposed zone:

1120' Alt. I Req.

AFFIDAVIT

Exp. 5/5/94

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5:101, et. seq.

Pusher Keith V. ... SPUD DATE 12-1-93 INIT. SP. LENGTH SURFACE PLANNED 1950 of 828 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 3/4 @ 1950 CONDUCTOR ANHYDRITE T-1.55 B-3.14 ELEVATION TD 4920 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ 3040 Ft. W/ 100 SX Anhydrite Base @ 2000 Ft. W/ 50 SX 1/2 Base Anyh. @ 1150 Ft. W/ 50 SX 1/2, 1/2 Plug @ 600 Ft. W/ 40 SX Bottom Surface @ Ft. W/ SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN CM DATE 12-10-93 TYPE OF CEMENT 60/40 67. STARTING TIME (AM/PM) DATE COMPLETION TIME (AM/PM) DATE 12-12 CEMENT COMPANY Allco

RECEIVED STATE CORPORATION COMMISSION DECEMBER 14 1993 OBSERVATION DIVISION Wichita, Kansas