

1090876

15-055-00855-0000

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
WICHITA STATE OFFICE BUILDING  
WICHITA, KANSAS 67202

API number: Drill completion date 3/8/57

C NE SEC. 24, 24 S, 32 W  
3960 feet from S section line  
1320 feet from E section line

11-20

Operator license#32193 Lease Huston well # 1

Operator: Pioneer Natural Resources USA Inc. County Finney

Address: 14000 Quail Springs Pkwy, Ste. 5000 Well total depth 2661 feet  
Oklahoma City, OK 73134-2600 Conductor Pipe: inch @ feet  
Surface pipe: 8 5/8 inch @ 513 feet

86.48

Aband. Oil well \_\_\_\_, Gas well X, Input well \_\_\_\_, SWD \_\_\_\_, D & A \_\_\_\_

Plugging contractor: Halliburton Services License#

Address: \_\_\_\_\_

Company to plug at: Hour: 8:30 a.m. Day: 20 Month: November Year: 1997

Plugging proposal received from: Steve Haddock

Company: Pioneer Natural Resources Phone: 316-356-3026

11-24-97

NOV 24 1997  
1:55  
PLUGGING DIVISION

Were: 5 1/2" at 2658' w/650 sx cement, Perfs at 2636-44'

Cast iron bridge plug at 2600' cemented in.

1st plug pump 25 sx cement and 2 sx hulls on bottom,

2nd plug pump 25 sx cement at 1250',

3rd plug circulate cement to surface from 600-0',

Check backside.

Plugging Proposal Received by: Richard Lacey

Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

Completed: Hour: 1:30 p.m. Day: 20 Month: November Year: 1997

Actual plugging report:

1st plug pumped 25 sx cement and 2 sx hulls on bottom (witnessed by Kevin Strube on 11/19/97),

2nd plug ran tubing to 2378', tagged bottom plug, pulled to 1238', circulated cement to surface with 160 sx,

3rd plug pumped 30 sx cement down backside, shut in pressure 275 psi.

Remarks: Used 65/35 Pozmix 8% gel by Halliburton. No casing recovery.

I did [ X ] / did not [ ] observe the plugging.

(agent)

Form CP-2/3

**INVOICED**

DATE DEC 09 1997

INV. NO. 49618