

7-6

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2078
Wichita, Kansas 67202

API NUMBER: 15-095-20651-0001

NW-NW-SE SECTION 31 TOWNSHIP 30 RANGE 7W

OPERATOR LICENSE # 9408 2055 FEET FROM S SECTION LINE
OPERATOR Trans Pacific Oil Corp. 2055 FEET FROM E SECTION LINE
NAME 100 S Main # 200
ADDRESS Wichita KS. 67202
LEASE NAME: K U "OWWO" 1-31
COUNTY Kingman 156.49
WELL TOTAL DEPTH: 4815' PBTD 4794'
PIPE: 4 3/8 4814'
SURFACE CASING 8 5/8 227'

ABANDONED OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD _____ D&A

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR: D S & W Well Service
ADDRESS: P O Box 231 Claflin KS. LICENSE: 6901

COMPANY TO PLUG AT: HOUR: _____ DAY: _____ MONTH: _____ YR: _____

PLUGGING PROPOSAL RECEIVED FROM: Kent Strube
COMPANY NAME: D S & W Well Service PHONE: 316-587-3351
WERE: Sand to 4700 & 5 sks Cement Perfs. 4762-65
35 sks @ 1250'
35 sks @ 850'
Circulate Cement from 260'-0'

RECEIVED
KANSAS CORPORATION COMMISSION
7-8-98
JUL 08 1998
CONSERVATION DIVISION
WICHITA, KS


PLUGGING PROPOSAL RECEIVED BY: Phil Worley

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL () PART (X) NONE ()
COMPLETED: HOUR: 1400 DAY: 6 MONTH: 7 YEAR: 1998

ACTUAL PLUGGING REPORT: The Perfs were covered with sand from 4794'-4700' and capped with 4 sks of cement. The Pipe was recovered from 3000' and pulled to 1265' where 35 sks of cement was spotted. The pipe was pulled to 830' where 35 sks of cement was spotted. The pipe was pulled to 300' where cement was circulated to surface.

REMARKS: Allied Cement 60/40 Poz

I DID OBSERVE THIS PLUGGING.


Steve VanGieson

FORM CP-2/3
REV. 3/90

INVOICED
JUL 13 1998
DATE _____
INV. NO. 50908