11-7 4-060768 API Number: 15-167-21,076 TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING <u>W2 SW SE</u> /4 SEC. <u>35</u> , <u>15</u> S, <u>14</u> W 130 SOUTH MARKET, SUITE 2078 ______ feet from S section line WICHITA, KANSAS 67202 2310 _____ feet from E section line Lease: _____ Well #___4 Operator license# 5184 County: Russell 115.99 Operator: Shields Oil Producers, Inc. Well total depth____ Well total depth 3569 feet
Conductor Pipe: 0 inch @ 0 feet Address: Shields Building_ Russell, Kansas 67665 Surface pipe 8 5/8 Inch @ 248 feet Aband. oil well_x, Gas well___, Input well__, SWD___, D & A____ Plugging contractor: Co Tools License# _-_ . Address:_____ Company to plug at: Hour: 8:30 A.M. Day: 7 Month: November Year: 1995 Plugging proposal received from: Marvin Ratts Company: Shields Oil Producers, Inc. Phone: 913-483-3141 Were: Order 170 sxs 60/40 posmix - 10% gel and hulls and 15 sxs gel. Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[], Part[], None[X] Completed: Hour: 10:00 A.M. , Day: 7 , Month: November ____, Year: 1995 Actual plugging report: 8 5/8" to 248 w/150 sxs. 5 1/2" to 3385' w/75 sxs. Stage tool at 900' cemented with 150 sxs. Tied onto production casing and pumped 30 sxs cement with 300# hulls, 15 sxs gel and 135 sxs cement with 100# nulls. Max. F.S.I. 500#. S.I.P. 400# Pressure locked KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA KS Remarks: Allied Cementing. Bottom plug(in place): YES___, CALC__X__, NO_____
Plugged through TURING Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO Dakota plug: YES X , NO__ Elevation:____ $_{
m GL}$ § 0 | Cdf hot[x] observe the plugging.

Form CP-2/3

DATE 11-20-95 INV. NO. 44061 JAN 17 1996