

1-24 4-061040

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-167-21,790 -00-00

NE SE SW /4 SEC. 26, 13 S, 15 W
990 feet from S section line
2970 feet from E section line

Operator license# 7054

Lease Polcyn "A" Well # 3

Operator: Doonan & Sons, Inc.

County: Russell 108.12

Address: P.O. Box 1286
Great Bend, Kansas 67530

Well total depth 3327 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 264 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Mike's Testing & Salvage, Inc. License# 31529

Address: P.O. Box 467 - Chase, Kansas 67524

Company to plug at: Hour: 9:00 A.M. Day: 24 Month: January Year: 1997

Plugging proposal received from: Mike Kelso/James Ray

Company: Mike's Testing & Salvage, Inc. Phone: 316-938-2943

Were: Order 200 sxs 60/40 posmix - 10% gel - 13 sxs gel - hulls.

RECEIVED
KANSAS CORP COMM
1997 FEB 12 P 12:58
2/12-97

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]


Completed: Hour: 12:00 A.M., Day: 24, Month: January, Year: 1997

Actual plugging report: 8 5/8" to 264'. 5 1/2" to 3323'. O.H. 3327' - 3331'. Checked stretch and estimated 500' of recovery. Tied onto production casing and pumped 40 sxs cement with hulls, 13 sxs gel and 75 sxs cement and displaced to 500'. Shot casing at 500' and pumped 35 sxs cement. Pulled casing to 150' and circulated with 60 sxs. Pulled casing and topped with 10 sxs. Used 220 sxs total cement.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD Any plug: YES X NO
Bottom plug(in place): YES, CALC X, NO Dakota plug: YES X, NO
Plugged through TUBING, CASING X. Elevation: 1884 GL

I did not observe the plugging:


(agent)
Form CP-2/3

INVOICED
DATE FEB 13 1997
INV. NO. 47562
1-24