

To: H1 090676
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-055-20,358-0000

App. Cen., SEC. 25, T 24 S, R 31 WXX

TECHNICIAN'S PLUGGING REPORT 5-10

2605 feet from S section line

2675 feet from E section line

Operator License # 30269

Lease Name Hibbert Well # 1

Operator: Argent Energy, Inc.

County Finney

Name & Address 110 S. Main, Ste. 810

Well Total Depth 2750 89.37 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 533

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing License Number _____

Address Great Bend, KS

Company to plug at: Hour: 10:15 a.m. Day: 10 Month: 5 Year: 1996

Plugging proposal received from Earl Ochampaugh

(company name) Argent Energy, Inc. (phone) 316-272-1219

work: 4 1/2" at 4749' w/150 sx cement, PBD 2716', Perfs at 2702-15'

1st plug pump 25 sx cement and 2 sx hulls over perfs,

2nd plug perforate 4 1/2" casing at 1200' and squeeze with 150 sx cement,

3rd plug squeeze 4 1/2" X 8 5/8" annulus with 200 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:07 p.m. Day: 10 Month: 5 Year: 1996

ACTUAL PLUGGING REPORT 1st plug pumped 25 sx cement and 2 sx hulls over perfs,

2nd plug perforated casing at 1200' and pumped 150 sx cement.

Maximum pressure 300 psi and shut in 100 psi.

3rd plug hooked onto backside and pumped 170 sx cement.

Maximum pressure 600 psi and shut in 300 psi.

RECEIVED
KANSAS CORPORATION COMMISSION
5-15-96
MAY 15 1996

CONSERVATION DIVISION
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

I (and ~~we~~) observe this plugging.

DATE MAY 22 1996

Signed _____
(TECHNICIAN)

INV. NO. 45616