

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-073-01610-00-00  
Spot: SWNESW Sec/Twnshp/Rge: 6-24S-11E  
3595 feet from N Section Line, 1650 feet from W Section Line  
Lease Name: KIPFER Well #: 3  
County: GREENWOOD Total Vertical Depth: 1952 feet

Operator License No.: 3313  
Op Name: TM ENTERPRISES, INC.  
Address: PO BOX 781821  
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		1880		
PROD	4.5	1977		150 SX
SURF	8.625	80		50 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/18/2016 9:00 AM  
Plug Co. License No.: 7719 Plug Co. Name: CHEEVER WELL SERVICE, INC.  
Proposal Rcvd. from: GAIL DIMICK Company: \_\_\_\_\_ Phone: (620) 678-3408

Proposed Plugging Method: According to KCC Requirements

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: NONE  
Date/Time Plugging Completed: 07/18/2016 1:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1827' pumped 15 sxs cement, pulled tubing to 1008' pumped 15 sxs cement, pulled tubing to 244' pumped 115 sxs cement to surface, let well set topped off w/15 sxs cement, gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1910	1938		
1844	1851		

RECEIVED  
KCC DIST # 3  
JUL 26 2016  
CHANUTE, KS

*Mtt*

Remarks:

Plugged through: TBG

District: 03

Received  
KANSAS CORPORATION COMMISSION  
JUL 29 2016  
CONSERVATION DIVISION  
WICHITA, KS

Signed

*Mike Deffen*  
(TECHNICIAN)

JUL 29 2016

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Cement or Acid Field Report  
 Ticket No. 2844  
 Foreman KEVIN MCCOY  
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
7-18-16	1013	KIPFER #3	6	24S	11E	GW	Ks	
Customer T M Enterprises, INC.			Safety Meeting KM RL AB RM		Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 781821					102	RICK L.		
City Wichita			State Ks		112	Allen B.		
Zip Code 67278					145	Russ M.		

Job Type P.T.A. Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8"  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFETY Meeting: CIBP @ 1880'. PERFS 1844-51'. RAN 2 3/8 TUBING INSIDE 4 1/2 CASING. SPOT GEL SPACER & CEMENT PLUGS AS FOLLOWING.

15 SKS Cement From 1827' - 1592'

Gel SPACER 1592' - 1008'

15 SKS Cement From 1008' - 773'

Gel SPACER 773' - 244'

115 SKS Cement From 244' to SURFACE, Note: Cement kept

FALLING BACK. Shut down for the day to let Cement set up.

7-19-16 Top OFF WELL w/ 15 SKS Cement

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	750.00	750.00
C 107	15	Mileage	3.95	59.25
C 203	130 SKS	60/40 Pozmix Cement	12.75	1657.50
C 206	450 *	Gel 4%	.20 *	90.00
C 214	40 *	Hulls mixed in w/ Bottom Plug	.45 *	18.00
C 206	400 *	Gel SPACER	.20 *	80.00
C 108A	5:60 TONS	Tow Mileage	M/C	345.00
C 113	4 HRS.	80 BBL VAC TRUCK	85.00	340.00
C 224	3300 gals	CITY WATER	10.00/1000	33.00
		Received KANSAS CORPORATION COMMISSION JUL 29 2016 CONSERVATION DIVISION WICHITA, KS		
			7.5%	
			Sub Total	3372.75
			Sales Tax	252.96

Authorization Witnessed By Bill Cheever Title CONTRACTOR Total 3625.71

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.