

KANSAS CORPORATION COMMISSION OF KANSAS
& GAS CONSERVATION DIVISION

API NO. 15 - N/A

County Finney

NE/4 NW/4 NW/4 Sec 13 Twp 24 Rge 32 East
(location) X West

4110 Ft North from Southeast Corner of Section
4110 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

DESCRIPTION OF WELL AND LEASE

Operator: license # 5952
name Amoco Production Company
address P. O. Box 432
City/State/Zip Liberal, KS 67901

Lease Name Russell G.U. "G" Well# 1

Field Name Hugoton

Operator Contact Person Larry L. Smith
Phone 316-624-6241

Producing Formation Chase

Contractor: license # N/A
name Noble Drilling Co.

Elevation: Ground 2902 KB 2907

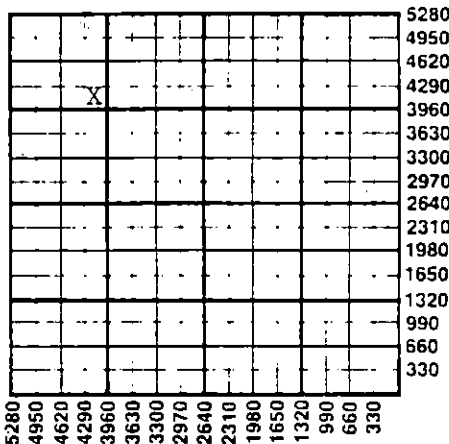
Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A
Division of Water Resources Permit #

Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

2-15-57 2-20-57 3-8-57
Spud Date Date Reached TD Completion Date

2655 2641
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1085 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 2649 feet depth to Surface w/ 1000 SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

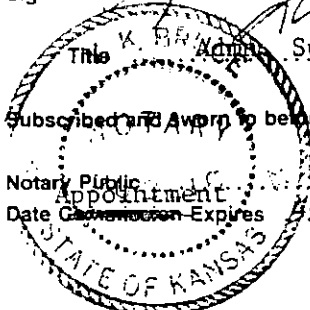
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry L. Smith

Title Admin. Supvr. Date 11-18-86

Subscribed and sworn to before me this 18th day of November 19 86

Notary Public V. K. Bruce
Date Commission Expires 4-28-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 13 Twp 24 Rge 32

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Schlumberger ran to 2655

Name	Top	Bottom
Sand	0	232
Sand, Shale	232	632
Shale	632	876
Shale, Sand; Red Bed	876	1085
Red Bed	1085	1447
Shale, Red Bed	1447	2000
Red Bed, Shale	2000	2287
Shale, Lime	2287	2414
Lime, Shale	2414	2534
Lime, Shale, Sand	2534	2630
Lime	2630	2655
TD	2655	
PBD	2641	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8-5/8	29	1085	Bulk	650	
Production		5-1/2	14	2649	Bulk	1000	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
6 SPF	2622-32	Frac w/10,000 gal water & 10,000# sand... Flush w/4000 gal water	2622-32

TUBING RECORD			
size 1-1/4"	set at 2634	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil Bbls	Gas 11,766 MCF	Water Bbls Gas-Oil Ratio CFPB Gravity

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

2622-2632

Dually Completed.
 Commingled