

FOR KCC USE:

P.O.

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-19-92

DISTRICT #

SSA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date month day year

Spot NE NE NE Sec 22 Twp 30 S, Rg 33 East West

4950 feet from South line of Section 330 feet from East line of Section IS SECTION X REGULAR IRREGULAR?

OPERATOR: License # 5363 Name: BEREXCO INC Address: 970 Fourth Financial Center City/State/Zip: Wichita, KS 67202 Contact Person: Evan Mayhew Phone: (316) 265-3311

(NOTE: Locate well on the Section Plat on Reverse Side) County: Haskell

Lease Name: Collingwood Trust Well #: 2-22 Field Name: Victory

Is this a Prorated/Spaced Field? yes no Target Formation(s): St. Louis

Nearest lease or unit boundary: 330 Ground Surface Elevation: est. 2936 feet MSL

Water well within one-quarter mile: yes no Public water supply well within one mile: yes no

Depth to bottom of fresh water: 550 515 Depth to bottom of usable water: 650 600

Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 1730

Length of Conductor pipe required: na Projected Total Depth: 5750

Formation at Total Depth: St. Louis Water Source for Drilling Operations:

well farm pond X other DWR Permit #: applied for

Will Cores Be Taken?: yes no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield X Mud Rotary X Gas Storage X Pool Ext Air Rotary OWMO Disposal Wildcat Cable Seismic # of Holes Other

If OWMO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:

Bottom Hole Location:

Prorated for Laney/KC and Morrow oil Yes

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-10-92 Signature of Operator or Agent: Title: Vice-President

FOR KCC USE: API # 15- 081-20,716-0000 Conductor pipe required None feet Minimum surface pipe required 120 feet per Alt 1 Approved by: mlw 2-14-92 This authorization expires: 8-14-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field prorations orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED KANSAS CORPORATION COMMISSION FEB 11 1992 CONSERVATION DIVISION WICHITA, KS

22 30 33W

WALKER

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR BEREXCO INC
 LEASE Collingwood Trust
 WELL NUMBER 2-22
 FIELD Victory

LOCATION OF WELL: COUNTY Haskell
4950 feet from south/north line of section
330 feet from east/west line of section
 SECTION 22 TWP 30S RG 33W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE _____ - NE - NE

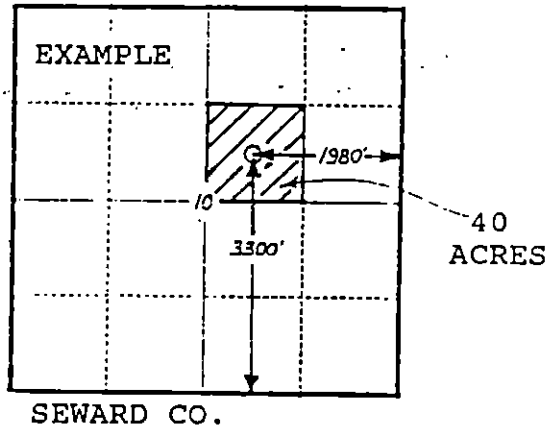
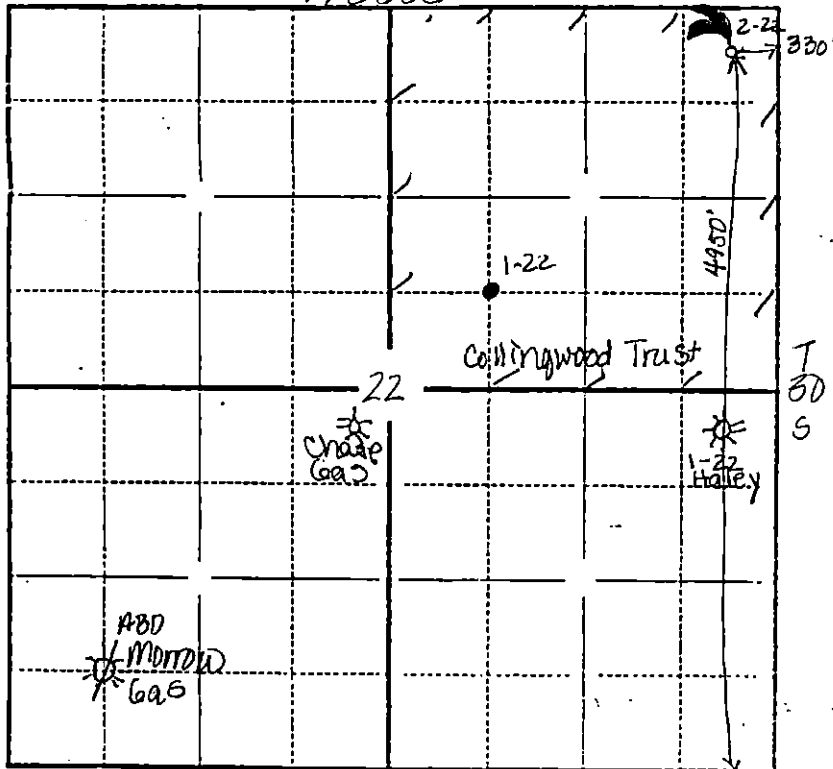
IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

R 33W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.