

CARD MUST BE TYPED

State of Kansas

^{24d} CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

*****CORRECTION*****

(see rules on reverse side)

Starting Date 1 28 86
month day year

API Number 15— 009,24,162 ~~0000~~ 1-2386

OPERATOR: License # 6425
Name Amber Oil Company
Address 360 Three Corporate Plaza, 3613 NW 56th
City/State/Zip Oklahoma City, Oklahoma 73112
Contact Person David A. Chambers
Phone 405/842-8634

appx. NE SW NW Sec. 7 Twp. 16 S, Rg. 11 East
***** 3630 Ft. from South Line of Section
4130 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5929
Name Duke Drilling Co., Inc.
City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet
County Barton
Lease Name Woydziak Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 250
Depth to bottom of usable water 360
Surface pipe by Alternate: 1 2

Surface pipe planned to be set 360+
Conductor pipe required
Projected Total Depth 3350 feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. *was 3650 FSL*
Date ... 1/23/86 Signature of Operator or Agent *Sally R. Byers* Title ... Agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 1-21-86 Approved By 1-21-86

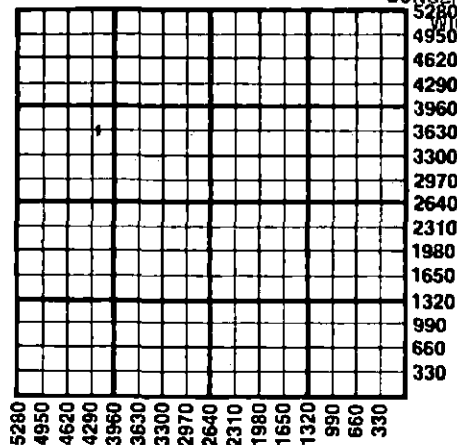
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION

A Regular Section of Land
1 Mile = 5,280 Ft.

JAN 23 1986
1-23-86
CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238