CORRECTION

FORM C-1 7/91 ENDM MIST OF TYPES

State of Keneas FORM MUST BE SIGHED BISTRICT # 4 STATYes. K.Ho Hust be approved by the K.C.C. five (5) days prior to commencing voil Expected Spud Date June 30 1992 * \$\frac{30}{30} \text{NE} \text{NN} \text{Section} \text{Section} \text{Aux NE} \text{NN} \text{Section} \text{Section} \text{Aux NE} \text{NN} \text{Section} \text{Aux NE} \text{NNS License \$\beta\$. Rg 11 \text{X Vest} \text{Section} \text{NNS License \$\beta\$. Rg 11 \text{X Vest} \text{Section} \text{NNS Sec 7. Tup 16. S. Rg 11 \text{X Vest} \text{NNS Sec 10. Tup 16. S. Rg 11 \text{X Vest} \text{NNS Sec 10. Tup 16. S. Rg 11 \text{X Vest} \text{NNS Sec 10. Tup 16. S. Rg 11 \text{X Vest} \text{NNS Sec 10. Tup 16. S. Rg 11 \text{X Vest} \text{NNS Sec 10. Tup 16. S. Rg 11 \text{X Vest} \text{NNS Sec 10. Tup 16. S. Rg 11 \text{X Vest} \text{NNS Sec 10. Tup 16. S. Rg 11 \text{X Vest} \text{NNS Sec 10. Tup 16. S. Rg 11 \text{X Vest} \text{NNS Sec 10. Tup 16. S. Rg 11 \text{X Vest} \text{NNS Sec 10. Tup 16. S. Rg 11 \text{X Vest} \text{NNS Sec 7. Tup 16. S. Rg 11 \text{X Vest NNS Sec 7. Tup 16. S. Rg 11 \text{X Vest NNS Sec 7. Tup 16. S. Rg 11 \text{X Vest Section} \text{NNS Sec 7. Tup 16. S. Rg 11 \text{X Vest Section} \text{NNS Sec 7. Tup 16. S. Rg 11 \text{X Vest Unit Note Section} \text{Not License \$\text{Section} \text{NNS Sec 7. Tup 16. S. Rg 11 \text{X Vest Unit Note Section} \text{Not License \$\text{Section} \text{NNS Sec 7. Tup 16. S. Rg 11 \text{X Vest Unit Note Section} \text{Not Section} N
Expected Spud Date June 30 1992 * SW. NE. NW sec 7. Twp 16 s, Rg 11 _ East nonth day year
Expected Spud Date June 30 1992 * \$\frac{\$SW}{SW}\$ NE NN sec 7 Twp 16 \$, Rg 11 \ \times \text{Vest} \\ each day year A290 feet from (South) North line of Section **3530 feet from (East) West line of Section **3630 feet from (East) West line of Section **3630 feet from (East) West line of Section **3630 feet from (East) West line of Secti
DPERATOR: License # 9911 Name: HAR-KEN Qil Company Address: 2932 NW 122s Unit 15 Contect Person: Stuart Kirk Phone: (405) 752-0318 Name: L.D. Drillings Ing: Name: Lease Name: National Plat on Reverse Side) Counter Date National Plat on Reverse Side) Counter: Date National Nat
DPERATOR: License # 9911 Name: .HAR-KEN. Qil .Company. Address: 2932.NW.122. Init. 15. City/State/Zip: Oklahqma.City. OK.73120. Contact Person: .Stuart. Kirk. Phone: .(A05).752-0318. CONTRACTOR: License #: 6039. Name: .L.R. Drillings. Inc. New: .L.R. Drillings. Inc. Well Drilled For: Well Class: Typs Equipment: Water well within one-quarter mile: .yes .X no .Public water supply well within one-quarter mile: .yes .X no .Public water supply well within one miles: .yes .X no .Public water supply well within one sules: .yes .X no .Dent to bottom of fresh water: .215!. OUNO .Disposal Wildest Cable Surface Pipe by Alternate: .X 1 .2 .Seismic; .# of Holes .Other Length of Surface Pipe Planned to be set; .365! OUNO: .Disposal If OMNO: old well information as follows: Projected Total Depth: Directional, Deviated or Horizontal wellbore? .yes .X no Directional, Deviated or Horizontal wellbore? .yes .X no Battos Hole Location. 36306/1533506/1
3530. feet from East / West line of Section Mass: HAR-KEN Q11 Company
Name:
Address: 2932, NW. 122, Unit. 15. City/State/fip: Oklahoma. Citys. OK. 73120. Contact Person: Stuart. Kirk. Phone: (A05). 752-0318. CONTRACTOR: License #: 6039. News: L.D. Drillings. Inc. Well Drilled For: Well Class: Type Equipment: Water well within one-querter mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 215. OWNO Disposal Wildcat Cable Surface Pipe by Alternate: X 1 . 2 Seismic: # of Holas Other Length of Conductor pipe required: OWNO: Old well information as follows: Projected Total Depth: Arbuckle Well Mane: Yes X no DWR Permit #: Directional, Deviated or Horizontal wellbare? yes X. no If yes, true vortical depth: Yes X. no If yes, proposed zone: AFFIDAVIT
City/State/Zip: Oklahoma Citys. OK 73120 Contact Person:Stuart Kirk. Lease Name: .Schremmer Well #: 1 Phone:(405). 752-0318. Field Name: .Kraft Prusa X no CONTRACTOR: License #:
Contract Person:
Phone:
Is this a Prorated/Spaced Field? yea .X no Target Formation(s): .Arbuckle Name: L.D. Drillings Inc. Well Drilled For: Well Class: Type Equipment: Water well within one-querter mile: yes .X no Dublic water well within one-querter mile: yes .X no Public water zupply well within one mile: yes .X no Depth to bottom of fresh water: .215'. Sas . Storage . Pool Ext Air Rotary Depth to bottom of fresh water: .345'. Seismic; .# of Holes Other If OMMO: old well information as follows: Projected Total Depth: Depth to bottom of Depth: Projected Total Depth: Depth: Projected Total Depth: Directional, Deviated or Horizontal wellbare? Affidation Arithmetical Action Arithmetical Action Affidation Arithmetical Action Arithmetical Action Affidation Target Formation(s): .Arbuckle Weater well within one-querter mile: yes .X no Public water supply well within one-querter mile: yes .X no Public water supply well within one-querter mile: yes .X no Affidation Affidation Aryon Arithmetical Action Aryon Target Formation(s): .Aryon Affidation Aryon Aryo
CONTRACTOR: License #: 6039. Name: L.D. Drilling, Inc. Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Public water supply well within one mile: yes X no Public water water water and yes X no Depth to bottom of usable water: 345!. Seismic: # of Holes Other
Newe: .L.D. Drilling, Inc. Well Drilled For: Well Class: Type Equipment: Water well within one-querter mile:
Well Drilled For: Well Class: Type Equipment: Water well within one-querter mile:
Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile:
X Oil Enh Rec .X. Infield X. Mud Rotary Depth to bottom of fresh water: 215!
.X Dil Enh Rec .X. Infield X. Hud Rotary Depth to bottom of fresh water: .215!
Gas Storage Pool Ext Air Rotary Depth to bottom of usable water: 345
OWNO Disposal Wildcat Cable Surface Pipe by Alternate: X 1 2 Seismic; # of Holes Other Length of Surface Pipe Planned to be set: 36.5! Other Length of Conductor pipe required:
Length of Surface Pipe Planned to be set: 365! Other
Length of Conductor pips required: If OMMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for DWR Permit #: Well .X. farm pond other DWR Permit #: Will Cores Be Taken7: yes .X. no If yes, true vortical depth: Bottom Hole Location. AFFIDAVIT
If OMMU: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for DWR Permit #: Well .X. farm pond other DWR Permit #: Will Cores Be Taken7: If yes, true vortical depth: Bottom Hole Location. AFFIDAVIT
Operator:
Water Source for Drilling Operations: Comp. Date:
Comp. Date:
DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes .X. no If yes, true vortical depth: If yes, proposed zone: Bottom Hole Location
If yes, true vertical depth: Bottom Hele Location. 3630 Felis 3530 Fel
3630 folis 3530 fel
3630 Folis 3530 Fel
3630telis 3530tel The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-
101, et. seq.
It is agreed that the following minimum requirements will be met:
1. Motify the appropriate district office prior to spudding of well:
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum emount of surface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is
necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is desented in:
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: July 10, 1992 signature of Operator or Agent: M. Stuart Kirk. Title Manager of Operations
FOR KCC USE: API # 15- 009-24519 - 0000

Conductor pipe required 10000 Minimum surface pipe required 365' feet per Alt. 1) & Approved by: C, B. 6-17-92 COR 7-14-9 This authorization expires: 12-17-9-72 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Wients Kaneas - Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed; Hail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
 - Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing of the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-						
OPERATOR HAR-KEN Oil Company LEASE Schremmer				LOCATION OF WELL: COUNTY Barton 4290 feet from south/north line of section		
FIELD Kraft-Prusa			SE	SECTION 7 TWP 16 RG 11W		
QTR/QTR/QTR	OF ACREAGE	well and shad	- IF CO Se PLA le attributa	REGULAR or X IRREGULAR F SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST CORNER BOUNDARY. Section corner used: NE NW X SE SW AT table acreage for prorated or spaced wells.) lease or unit boundary line.)		
		i		¬ ·		
ļ		-				
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	3530		_		
1	W 9	T 750 T				
- 	, - % - 	-		- EXAMPLE		
1				M.		
			į	7///		
				· /980-		
;		7		16 40		
:	1 .	/ 		S ACRES		
	l "					
			İ			
	8					
†	3		ļ	<u> </u>		
		1		SEWARD CO.		
	1			···]		
1						
1						
	. ₩					

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. I section, I section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north _.id east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.