

FOR KCC USE:

EFFECTIVE DATE: 6-22-92

DISTRICT # 4

SEAT... Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

CORRECTION

COR

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date June 30 1992
month day year

* SW NE NW Sec 7 Twp 16 S, Rg 11 East
 West

OPERATOR: License # 9911
Name: HAR-KEN Oil Company
Address: 2932 NW 122, Unit 15
City/State/zip: Oklahoma City, OK 73120
Contact Person: Stuart Kirk
Phone: (405) 752-0318

4290 feet from South North line of Section
* 3530 feet from East West line of Section

IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barton

Lease Name: Schremmer Well #: 1

Field Name: Kraft Prusa

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1870 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 215'

Depth to bottom of usable water: 345'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 365'

Length of Conductor pipe required: 3375'

Projected Total Depth: 3375'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well farm pond other

DWR Permit #: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

CONTRACTOR: License #: 6039
Name: L.D. Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWHO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWHO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 10, 1992 Signature of Operator or Agent: M. Stuart Kirk Title: Manager of Operations

FOR KCC USE:

API # 15- 009-24519-0000

Conductor pipe required None feet

Minimum surface pipe required 365' feet per Alt.

Approved by: C.B. 6-17-92 COR 7-14-92

This authorization expires: 12-17-92

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

STATE OF KANSAS RECEIVED JUL 13 1992 -13-92 CONSERVATION DIVISION WICHITA, KANSAS

was * 3630' fel is 3530' fel

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

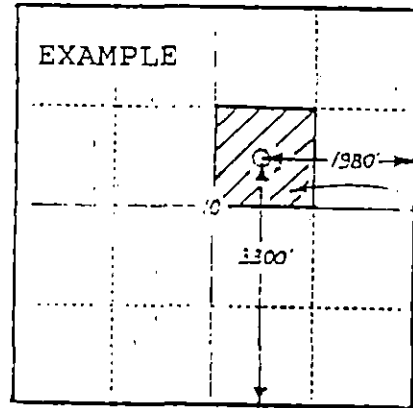
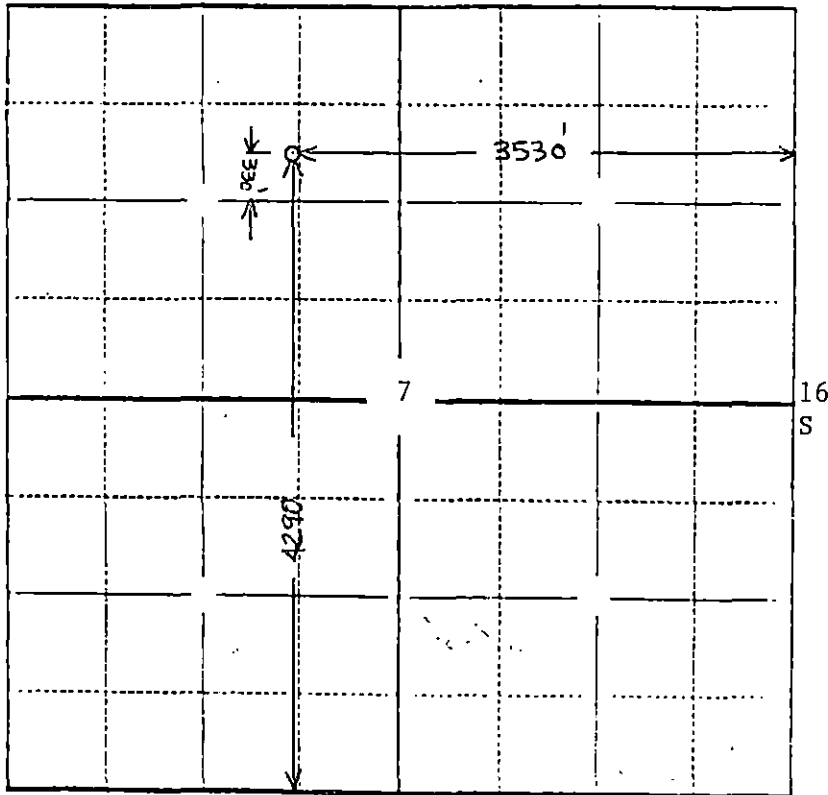
API NO. 15-009-24519
 OPERATOR HAR-KEN Oil Company LOCATION OF WELL: COUNTY Barton
 LEASE Schremmer 4290 feet from south/north line of section
 WELL NUMBER 1 3630 feet from east/west line of section
 FIELD Kraft-Prusa SECTION 7 TWP 16 RG 11W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or X IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW X SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

11W



40
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.