## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Ren	10	County	y. Sec. 11 7	rwp. 23 Rge	$= 10 (E) (W)^{-2}$			
NORTH		E/CNW%SW%"	or footage fro	m linesS	W NE NE				
<u> </u>						y Co., Inc.			
1 ' ! !		Lease Name Hinshaw "B" (Cities Service Pet. ) Well No. 2							
	Office Address Box 368, Great Bend, Kansas								
		Character of Well (completed as Oil, Gas or Dry Hole)							
		Date well completed         1-21-61         19           Application for plugging filed         1-19-61         19							
	Application for	Application for plugging approved 1-19-61 19							
	Plugging comm	enced	7_	19-67		10			
	Plugging compl	Plugging commenced         1-19-61         19           Plugging completed         1-21-61         19							
	Reason for aban								
						<u> </u>			
! ! !	If a producing	well is abandon	ed, date of la	st production_					
Locate well correctly on above			the Conserva	ation Division o	or its agents be	fore plugging was com-			
Section Plat	menced?		7.77						
Name of Conservation Agent who sup									
Producing formation Show depth and thickness of all wate			Botton	<u> </u>	Total Depth o	r Well Feet			
snow depth and thickness of all water	r, on and gas formation	18.			•				
OIL, GAS OR WATER RECOF	ws .					CASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	рит ім	PULLED OUT			
				•		<del>-</del>			
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	-	<del>-</del>							
Describe in detail the manner	1	· · · · · · · · · · · · · · · · · · ·		<u> </u>					
Mud to 160' se Mud to 40' set	t 101 rock brid t 101 rock brid 101 rock bridg	lge with 10	sacks c	ement					
to_base_of_cell	Lar								
				-	/-	- 30-61			
		-	<u> </u>						
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			<del></del>		JANZO	- 122/00			
						<del>967 — —</del> — —			
		CONSERVATION DIVISION							
		Wichita, Kansay							
					——————————————————————————————————————	ay			
Name of Plugging Contractor	(If additional Southwest Cas	description is nece							
Address	Box 364, Grea	t Benda Ka	<del>g. °u<b>s</b>, u</del> nsas	<u> </u>					
STATE OF Kansas	, COU	NTY OF	Barton		_, SS.				
Southwest Casing Pr	illing Co., Inc	•	employee of o	owner) or (own	er or operator)	of the above-described			
well, being first duly sworn on oath above-described well as filed and th	, says: Inat I have kn	owledge of the	facts, stateme	ents, and matte	rs herein conta	ined and the log of the			
above-described wen as med and th					01	,			
		(Signature)	van	en UV.	Utoine	~			
			Box_36	64, Great	Bend. Kans	38S			
					•				
Subscribed and Sworn to be	fore me this 27	day of_	Januar	<b></b> у	, 19.	<u>-67</u>			
	- <b>.</b>		Sin	Sung	<u>12.</u> U	jillu			
My commission expires 24 Oc	toleun 19.	64		()		Notary Public.			
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		J. O. M	imber $\mathcal{B}$ –2.	) <i>     </i>	. Lease	1715h	aw Bi	Well	No. $2$		
		County:	Reno	SWHEHE	State: A	ansa-	ک	Lease	No.	723	,
		Descript	ion:	SWMENE	1/-23	5-10W	क्षेत्र क्षेत्र	105 C.	أيريوطين	Date	ກາະCi
		Location	1:	9	90'5 2 99	90'W 0-	FNECO.	1.50c.	; 710	distanti	trate
	_	Company	Interest:		Operátor	if Part	nership:	•			
13 1.40	25; 14	Insuranc	e Requested	1: 39.00	P:6-27-42 C:7-13-42	Insuran	ce Cancel	led: 7	! 23-42	•	
	·	Commence	ment Notice	6-29-42		Complet	ion Notic	e: <i>7-2</i>	4-42		
		Drilling	Started:	6-28-42		Drillin	g Complet	ed: 7-2	3-42		, ,
		Producin	g Horizon:	Viola.	Initial I	Producti	on Oil 🥖	000	Wat	er non	e
		Elevatio	n	· Top	Total	Depth	3765'		ration	;	
		Ÿ			Casing Re		•	<u>I</u>	; :	i .	<del> </del>
		Size	Wt.	Amt. Set	Amt, Pull	_ed	Left In	Cemen	<b>t</b>		, ,
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		52"		37571	:	ı	1	75			
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	•	Contract	or Corbett-	Barbour Dilg. Co	Type of T	lools		Contr	act Ra	te 25	0
		•	623 KE.	nnedy Bldg.	Re C			· ·	· /	150.	
W			Tulsa.	OKlahoma	Drilling	Progress	s Cash		. 1	90	
P)\/		1942	,		<u>:</u> .				/		
$\vee$ /		6-26		Location	1, ,	1		•		· \	
		27		Set 85/8" cas	clear :		;	'	. /	<b>\</b> ,	
1		28	162'	Set 85/8" cas	ing @ 162'	1 :	4	•		. ` ` }	•
7: /				w/ 175 Mg.	. ;				!	,,,	•
		30		W.O.C.S.		1	1	!.			• •
		1-1	850'	Drlg.	; <i>i</i>	,			·η.	16	
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		6	2700'	-		•		المرامية	٠ (		
		7	2890'		i	1	· ()		<b>V</b>	•	
•		8	3060	. •	:		w p	A.	,		
		9	3257'	,		,				· :	•
		10	34351						! !		
	`	13	3765'	Top Viola 37			1 M	:			
				1st Chert. 376	•		$ ^{\prime\prime}$ $^{\prime\prime}$ $^{\prime\prime}$ $^{\prime\prime}$				
		}		Set & cont. 5						ا ،	<b>1</b> .
				6/15 st.	2 33704		- 1	,	•	,	m /
		111	3765'	M.1.6.T.			!			( DENNE	 1
		14	3765	R.U.G.T.			į		1	. N.	ر کر
		16	3765'	Delg Co	*		į	<u>ر</u> ک	D 60	بهر الان	
		17	3765'	· · · · //	1		1	ر الر	100	ا تعلید ا	
		20	3765'	Lan the					. لار. س		•
		21	3765'	acidized y		1	13	Y 4 1	. 2	,	
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$H^{(i)}$			•	his from	Jan 19	] .	二加图	July or	: •	, ,	
-		12.	3765'	It to	est today	at Co	E THE COUNTY	120104	-	•	
		23	3765'	Flow 2066.	The one	CO% PO	ENVETON 6761	i i	i	· •	
		20		pre-tist.	S.	NAIL.	7 U 1/10	). 	, !	. ,	
		24	3765'	Potential 3.	con Oil mr		-1 D	VISION	r •		
	•	67	מונט	water 24 hr.		111	- 1 1	- N.			
		1, ,		w well 17 TVb.		. ca					