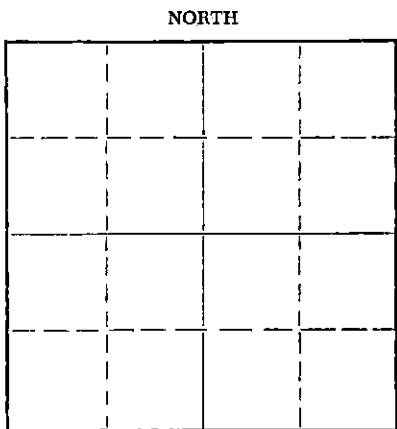


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Reno County. Sec. 11 Twp. 23 Rge. 10 (E) (W)
Location as "NE/CNW%SW%" or footage from lines SW/SW $\frac{1}{2}$
Lease Owner Morgenstern and Spector Pipe & Supply Co.
Lease Name Tonn Well No. #1
Office Address Box 661, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 11-30-41
Application for plugging filed Yes
Application for plugging approved Yes
Plugging commenced 3-16 1959
Plugging completed 4-1 1959
Reason for abandonment of well or producing formation failure to produce
profitably
If a producing well is abandoned, date of last production Jan. 1959
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Fred Hampel
Producing formation 3757--Viola Depth to top 3757 Bottom 3758 Total Depth of Well 3765' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	surface	None
				7"		2,997'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Measured into T.D. 3765'.
Plugging started 3-16-59. Finished 4-1-59.
Plugged off bottom and sanded to 3740'. Dumped 5 sacks cement on bottom.
Worked and shot pipe. Shot 7" casing at 2,997'. Pumped out on 450# pressure. Pumped in 105 bbls water and 90 bbls oil. Pumped plug to 2850' with water. Pulled pipe out of hole and plugged well as follows:
Mudded to 300' and put in 10' of rock bridge. Dumped 25 sacks cement with bailer under fluid. Bailed down fluid. Filled hole with mud to 35'. Set rock bridge and mixed 15 sacks of cement for cap on well. Well completed.

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STATE CORPORATION COMMISSION

APR 27 1959

Cons. DIVISION
Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J.O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J.O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
Box 221, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of April, 1959
Edman Notary Public.

My commission expires November 8, 1960

PLUGGING
FILE SEC. 11 T. 23 R. 10
BOOK PAGE 22 LINE 7

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
 412 Union National Bk Bldg, Wichita, Kansas.

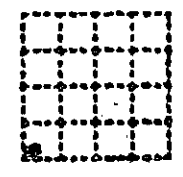
15-155-00085-0000

LEADER OIL COMPANY.
 Tonn No. 1.

SEC. 11 T. 23 R. 10 W.
 SWc SW
 300' FSL 330' FWL SW $\frac{1}{4}$

Total Depth. 3765
 Comm. 11-3-41 Comp. 11-30-41
 Shot or Treated.
 Contractor. Mercury Drilling Co.
 Issued. 2-21-42

County _____
 Range _____



CASING. Rotary 3763
 Cable 3765

103/4" 313' cemented.
 7" 3760' Corr. Cam.

Elevation

Production. Pot. 5,295 B.

Figures Indicate Bottom of Formations. no wtr Bottom Hole Bomb,

	TOPS	
sand	70	Howard lime 2680
red clay	110	Topeka lime 2783
clay and shale	198	Kansas City 3275
shale and shells	320	Viola 3755 Corrected from Rotary
shale	445	
anhydrite	485	
shale	855	
shale and shells	1327	
lime and shale	1425	
lime	1495	
lime and shale	1652	
lime	1695	
shale	1787	
lime	1830	
shale	1835	
shale and shells	1948	
lime and shells	2003	
shale and shells	2068	
lime and shale	2114	
lime	2200	
shale	2210	
shale and shells	2295	
lime and shale	2509	
lime	2555	
shale	2587	
lime and shale	2620	
shale	2690	
lime	2746	
shale	2783	
lime	3060	
shale	3093	
lime	3137	
shale and lime	3178	
shale	3264	
shale and sdy lime	3280	
lime	3563	
lime and shale	3674	
shale	3715	
lime	3741	
shale	3759	
lime	3765	
Total Depth.		

SIM 3763 equals 3760
 Hole filled 2800' with oil and water
 bailed hole dry, wellmade small flows
 every time bailer was run, ran tubing
 and swabbed to clean hole, Well kicked
 off made 71 BO 1st hr, 56 bbls oil
 2nd hour, on 1 1/2" choke and 15 BO on
 3rd hour on 3/8" choke.

Ran bottom hole pressure Bomb potential
 on 12-12-41 made 5,295 oil no water

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MAR 17 1959

CONSERVATION DIVISION
 Wichita, Kansas

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 FILE SEC. 11 T. 23 R. 10 W
 BOOK PAGE 22 LINE 7