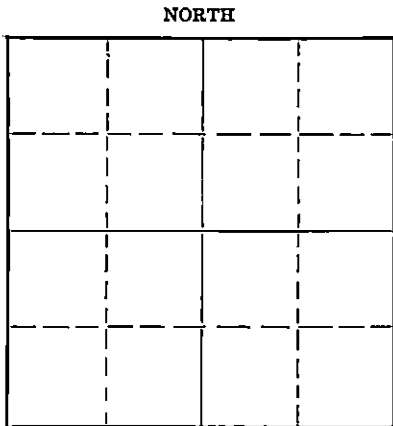


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Hodgeman County. Sec. 2 Twp. 24 Rge. (E) 24 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$
Lease Owner Midstates Oil Corporation & Harbar Drilling Co., et al
Lease Name Frank Schraeder "A" Well No. 1
Office Address 518 Nat'l. Bank of Tulsa Bldg., Tulsa 3, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 5-25-51 19...
Application for plugging filed 5-25-51 verbal 19...
Application for plugging approved 5-25-51 verbal 19...
Plugging commenced 5-25-51 19...
Plugging completed 5-26-51 19...
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marle Rivas
Producing formation None Depth to top --- Bottom --- Total Depth of Well 5038 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Surface sand & soil	dry	0	240	10-3/4	235	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Hole was filled with rotary mud from total depth 5038' back to 235' where a Halliburton plug was set and 20 sacks cement was dumped on top of plug. Casing was then filled with rotary mud back to 35' where another Halliburton plug was set and 100# of cotton seed hulls was dumped on top of plug and 10 sacks cement was dumped on top of hulls filling surface casing to top and overflowing into bottom of cellar.

Surface casing was circulated with cement at time it was set.

RECEIVED
STATE CORPORATION COMMISSION
JUN 14 1951
6-14-51
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Geo. M. Vandaveer, Jr., Midstates Oil Corporation
Address 518 Nat'l. Bank of Tulsa Bldg., Tulsa 3, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
Geo. M. Vandaveer, Jr. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
Vice President (Signature) Geo. M. Vandaveer, Jr.

SUBSCRIBED AND SWORN to before me this 5th day of June 1951

BRATCHER E. PARK, Notary Public
in and for Tulsa County, Okla.
My commission expires June 10, 1953

Bratcher E. Park
Notary Public.

My commission expires..... 22-7377-B 4-40-10M

PLUGGING
FILE SEC 2 T 24 R 24 W
BOOK PAGE 64 LINE 37

SCHRAEDER NO. 1

S^W/4 NW/4 NW/4 Sec. 2-24-24W, Hodgeman County, Kansas

Rigging up Rotary Tools 5-1-51 Run 8 Jts. 10 3/4" surface pipe. Set
 Tearing down Rotary tools 5-26-51 at 235' and cemented with 200 sx cement.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	
Sand and gumbo	0	175	
Shale and shells	175	690	
Shale and redbed	690	870	
Anhydrite and shale	870	1050	
Redbed, shale and shells	1050	1585	
Shale and redbed	1585	1700	
Redbed, shale & shells	1700	1827	
Shale and lime	1827	2035	
Shale	2035	2195	
Shale and lime	2195	4135	
Lime	4135	4175	
Lime and shale	4175	4206	
Cherty lime and shale	4206	4280	
Lime	4280	4323	
Lime and shale	4323	4350	
Lime	4350	4395	
Lime and shale	4395	4450	
Lime	4450	4665	
Lime, shale, Cherty	4665	4700	
Lime	4700	4740	
Chert and lime	4740	4755	
Conglomerate Lime	4755	4770	
Dolomite Lime	4770	4795	
Lime	4795	4990	
Lime Chert	4990	5027	
Lime	5027	5038	Total Depth

I, Don S. Packer, hereby certify that the above Log is true and correct, to the best of my knowledge and belief.

Don S. Packer

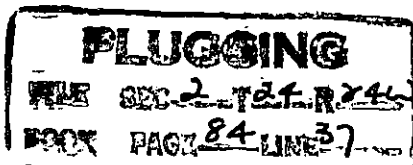
Subscribed and sworn to before me this 28th day of May, 1951.

William Kelly

 Notary Public

My commission expires: March 22, 1952

RECEIVED
 CORPORATION COMMISSION
 MAY 31 1951
 CONSERVATION DIVISION
 Wichita, Kansas



CORPORATION COMMISSION OF
KANSAS

WELL RECORD

PRODUCER: Midstates Oil Corporation, 518 Nat'l. Bank of Tulsa Bldg., Tulsa 3, Okla.

FARM NAME: Frank Schraeder "A" WELL NUMBER: One

WELL LOCATED: SW¹/₄ NW¹/₄ NW¹/₄ Section 2-24S-24W STATUS: Dry Hole

COMMENCED DRILLING: May 2, 1951 DRILLING COMPLETED: May 25, 1951.

CASING RECORD

<u>Size</u>	<u>Where Set</u>	<u>Number Sacks Cement</u>
10-3/4"	235'	200 sacks

FORMATION RECORD

<u>From</u>	<u>To</u>	<u>Formation</u>
0	175	Shale, sand
175	690	Shale, shells
690	870	Shale, red bed
870	1050	Anhydrite, shale
1050	1395	Red bed, shale, shells
1395	1585	Shale, shells, red bed
1585	1700	Shale, red bed
1700	1827	red bed, shale, shells
1827	2035	Lime, shale
2035	2195	Shale
2195	4206	Lime, shale
4206	4280	Chert, lime, shale
4280	4323	Lime
4323	4350	Lime, shale
4350	4395	Lime
4395	4450	Lime, shale
4450	4665	Lime
4665	4700	Lime, shale
4700	4740	Lime
4740	4795	Chert, lime
4770	4795	Dolomitic lime
4795	5038	Lime

RECEIVED
STATE CORPORATION COMMISSION
JUN 14 1951

CONSERVATION DIVISION
5038 Wichita, Kansas

Signed: Geo. M. Vandaveer, Jr.
Geo. M. Vandaveer, Jr., Vice President

Notary Public: Bratcher & Park Subscribed and sworn to before

me this 13 day of June, 1951. BRATCHER E. PARK, Notary Public
in and for Tulsa County, Okla.
My commission expires June 10, 1953

PLUGGING
FILE SEC 2-T-24R-24W
BOOK PAGE 84 LINE 37