

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Stafford

County. Sec. 11 Twp. 24 Rge. 11 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines W/2 NW SW

Lease Owner Stanolind Oil and Gas Company

Lease Name A. Fuller Well No. 8

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed December 24, 1939

Application for plugging filed October 17, 1950

Application for plugging approved October 20, 1950

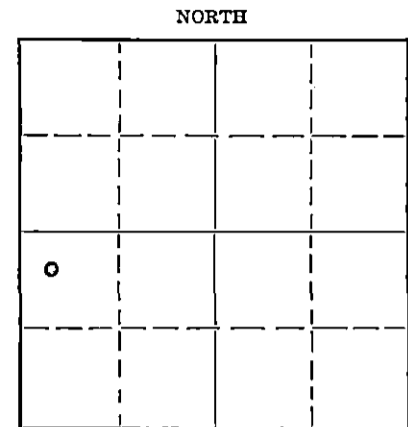
Plugging commenced November 14, 1950

Plugging completed November 20, 1950

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production October 14, 1950

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well G. D. Stough

Producing formation Misener Zone Depth to top 3738 Bottom 3803 Total Depth of Well 3803 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Zone	Oil	3738	3803	8-5/8	238	
				5 1/2	3731	2820

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DEC 13 1950
12-13-50
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Crushed rock 3803' to 3730', 5 sx cement to 3700', heavy mud to 247', crushed rock to 235', 15 sx cement to 190', heavy mud to 40', crushed rock to 30', 10 sx cement to floor of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie

Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

G. A. Younie (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Younie Field Supt.

Box 7, Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 12th day of December, 1950

[Signature] Notary Public.

My commission expires November 14, 1953

PLUGGING
FILE SEC-11 T-24 R-11 W
BOOK PAGE 36 LINE 28

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	10			
Shale and sand	10	145			
Shale and shells	145	210			
Red shale	210	510			
Shale and shells	510	950			
Broken lime	950	980			
Shale and shells	980	1190			
Shale and salt	1190	1270			
Shale	1270	1300			
Broken lime	1300	1370			
Lime	1370	1385			
Shale and shells	1385	1575			
Broken lime	1575	1640			
Lime	1640	1655			
Broken lime	1655	1686			
Lime	1686	1712			
Shale and shells	1712	1875			
Sandy lime	1875	1890			
Lime	1890	1960			
Lime and shale	1960	2170			
Lime	2170	2200			
Shale and shells	2200	2260			
Broken lime	2260	2345			
Shale and shells	2345	2560			
Lime	2560	2575			
Shale and shells	2575	2610			
Lime	2610	2640			
Broken lime	2640	2675			
Shale and shells	2675	2845			
Sandy lime	2845	2875			
Shale and lime	2875	2885			
Lime	2885	2915			
Shale and lime	2915	2960			
Shale and shells	2960	3042			
Lime	3042	3330			
Shale and shells	3330	3385			
Lime (K.C.)	3385	3624			
Shale and shells	3624	3665			
Shale	3665	3691			
Chert and lime	3691	3700			
Shale	3700	3738			
Chert	3738	3738½			
Lime	3738½	3741			
Sand	3741	3748			
Shale	3748	3759			
Dolomite	3759	3767			
Lime	3767	3784			
Chert	3784	3786			
Dolomite	3786	3803			
T.D.		3803			
Acidized 3000 gals.					
Dowell X					
Date of first work		10-24-39			
Date well spudded		11-18-39			
Date drilling completed		11-25-39			
Date well completed		12-22-39			
Date potential effective	1	12-24-39			
		12-25-39			

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FILE SEC 44 T 70 NW
 BOX PAGE 36 LIN 28