STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	******************	fford	Cou	inty. Sec. 11	Twp. 24 Rg	e 11 (E) (W)				
NORTH										
						Well No. 8				
i i	Office Address	Box 591	Tulsa,	Oklahoma		Well IVO				
 	Character of W	Character of Well (completed as Oil, Gas or Dry Hole) Oil								
						er 24, 1939				
<u> </u>	Application for	plugging nied	ed		October	c 17, 19 50 c 20, 19 50				
	_				Novembe	er 14, ₁₉ 50				
	Plugging compl	eted			Novembe	er 20, 1950				
	Reason for aba	indonment of we	ell or produci	ng formation	gebreren					
	If a producing	well is abandon	ed. date of la	st production	Octo	ober 14, ₁₉ 50				
	Was permission	obtained from	the Conserv	ation Division or	its agents bef	ore plugging was com-				
Locate well correctly on above Section Plat	menced?	Yes	D (4.0		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Name of Conservation Agent who sup Producing formation <u>Misener</u> 2	ervised plugging of the	th to top 37	98 Botte		Cotal Depth of	Well 3803 Foot				
Show depth and thickness of all water			A.T 110000	/111	com Deput of	W CILFeet				
OIL, GAS OR WATER RECORD						CASING RECORD				
			1							
Formation 70-	Content	3738	3803	Size 8-5/8	238	Pulled Out				
Misener Zone		27.29		5 ¹ / ₃	373 1	2820				
				~						
				STATE CORPO	FINE					
	***************************************			STATE CORPO	ATION COMMO	90.5				
		••		DF C	1.3.1950	910N 12-13-				
Describe in detail the manner in			***	CONSERVA	ro1390					
D 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	1.1-1. 10-2-21			Wight	SIAIG NOW	ON				
Correspondence regarding this we	(If additional	description is necess d to	ary, use BACK G. A. YOU	of this sheet) 2010						
			***********			***************************************				
STATE OF Kansas	, COUN	TY OF	Barton		38.					
G. A. Youn	<u>.e.</u>	(en	aployee of ov	vner) or (owner or	operator) of the	ne above-described well				
being first duly sworn on oath, says: described well as filed and that the sa			-	and matters hereu	contained and	the log of the above-				
described wen as med and mat the sa	me are true and corre	-		110000	/	Field Supt.				
		(Signature)	900	jace		rieid Supc.				
			(/ Box/'	•• •••••••••••••••••••••	****************					
SUBSCRIBED AND SWORN TO before	me this 12th	dav of) D	ocember	iddress)	50				
BURSCRIBED AND SWORN TO DETOTE	me tois	day Ul	***************************************	$\mathcal{A}()$						
=				SIA,	NA	Notary Public.				
My commission expires November	4 , 1 953	23-5091-s	8-50—10M	V		и оситу гионс.				
	المارة	UGĞÎN	G							
	FILE S	FAGE 36LI	NE 38							

FORM 90 11-45

STANOLIND OIL AND GAS COMPANY

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	NAME			FROM	то		WATER LEVEL		NAME		FROM	70	WATER LEV
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	CASING	G RECOR		VERALL ME	ASUREMEN	T)				NER SCRE	•	1 <u>1</u>	<u>. </u>
CSG. SIZE	WEIGHT	DESCRIPT THREADS		MAKE -	GRADE	‡	QUANTITY FEET	SIZE	QUANTITY FEET	TOP	BOTTO	MAKE	AND TYPE
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•				CEMENTI	NG REC	OR	D	<u> </u>		<u> </u>	MUDDING	RECORD)
SIZE	WHERE SET FEET	SACKS		MENT BRAND	TYPE	-	METHO	D	FINAL PRESS	ME.	(CABLE	TOOLS)	ULTS
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			101	-TINEX	•				~3				
D UO	3754 '	100	As	hgrove		+	Hallibu	rton -	5) <u>}</u>		_		
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F SO. STA	TE KIND, DE	PTH SET, A	ND R	ESULTS O	BTAINED					-= -	-		
OTARY TO	OLS WERE	USED FROM	и	0	FE	ET T	<u>。 </u>	5 FEET	, AND FROM	•	FEET TO	ɔ	FE!
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ABLE TOO	LS WERE U	SED FROM		<i>31</i> 00	FE	ET T	o <u>. 300</u>	2FEE*	, AND FROM.		FEET TO		FE1
4-HOUR	PRODUCTION	OR POTE	AITM	L TEST					-				· · -
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	LL, CUBIC I					-			N PRESSURE			LBS. PER	
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Y COMMI	SSION EXPI	RES	Se	pt. 14	, 1942	2		·*	S/	L. I.	oung	<u>-</u>	
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FORMATION RECORD

FORMATION	TOP	BOTTOM	FORMATION	TOP	воттом
		_		,	
Cellar			DEC. 1.2 1050		
Shale and sand	10		BECFINE	.	1
Shale and shells	145		DATE CORPORATION	N	
Red shale	.210		DESTRUCTION GOMMISSI	ria de la companya de	
Shale and shells	510				
Broken lime	950		CO V3 CR VATION		
Shale and shells	(980	1190	CONSCRVATION DIVISION Wichita, Kansas	<u>l</u> :	Í.
Shale and salt	1190		, Kansas	ļ.	
Shale	1270				
Broken lime	1300				1
Lime	1370				1
Shale and shells	1385	1575		_	l .
Broken lime	1575				1
Lime	1640				
Broken lime	1655		-751		
Lime	1686				
hale and shells	1772	- (1875 <u>-</u>			
Sandy lime	1879	1890			
Lime	1890	1960			
Lime and shale	1960				
Lime	2170				
Shale and shells	2200		· ·		
Broken lime	2260		1		
Shale and shells	2345	1	1		
Lime	2560	· ·	1		
Shale and shells	2575	_			
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roken lime	2640				
Shale and shells	2675				
	2845				
Sandy lime	2875			•	ļ
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Lime Shale and lime	2915				
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ime	. 3042				
Shale and shells	3330				. ,
Lime (K.C.)	3385				
Shale and shells	3624				
Shale	3665				
Chert and lime	3691				
Shale	3700				
Chert	3738				
Lime	3738				
Sand	374]				
Shale	3748				
Dolomite	/3759		,		
Lime , ,	3767				
Chert	378				
Dolomite	3786				
.D.	}	3803			
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Acidized 3000 gals.	· J				
Oowell X	.[~ 1502-24239			
Date of first work) \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
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Date drilling completed	4	12-22-39			
Date well completed	נ	12-24-39			
Date potential effective		12-25-39			
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