WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Vitting Building
Wichita, Kansas

NORTH						
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<u> </u>	<u> </u>					
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	L					
Loca	te well cor Section	rectly on a n Plat	ibove			

800 Little Building Wichita, Kunsas	Stafford County Sec	$\frac{11}{2}$ Twp. $\frac{24}{5}$ Rge. $\frac{11}{2}$ (E) $\frac{W}{W}$
Locate well correctly on above Section Plat	Location as "NE/CNW¼SW¼" or footage from lines	
	Lease Owner Stanolind Oil and Gas Co.	4
1 i l i	Lease Name A. Fuller	Well No9
i i	Office Address Box 591, Tulsa, Oklahoma	
H	—— Character of Well (completed as Oil, Gas or Dry Hol	
	Date well completed	
	Application for plugging filed5	
	Application for plugging approved	
1 i i	Plugging commenced	
	Plugging completed	
	Reason for abandonment of well or producing format	

	If a producing well is abandoned, date of last produc	tion March 24, 1949
Wichita, Kansas NORTH Location as "NE/CNW¼SW¾ Lease OwnerStanolind Lease NameA. Fulle: Office AddressBox 591, Character of Well (completed Date well completed	Was permission obtained from the Conservation Div	rision or its agents before plugging was com-
Section Plat	menced?yes	
Name of Conservation Agent who	supervised plugging of this wellMr. C. D. Stough	
-		

Show depth and thickness of all water, oil OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	То	, Size	Put In	Pulled Out
Misener	oil	3749	3782	10.3/4	21.7	none
Viola	oil	3782	3822	7	3741	2788
					·	

,				,		
	·····	*****		<u> </u>		

Describe in detail the manner in introducing it into the hole. If ceme:	nt or other plugs were					
250 - 208 feet for each plug Filled with crushed rock	g set. - from TD 3822 :	to 37401.	Dumped 6	sacks ceme	nt. filled	from 37401 to
3710'. Plug did not hold	. Filled with	sand from	3731 to	3700'. Du	moed 5 sa	cks cement,
filled from 3700! to 367	O'. Ripped car	sing at 275	5 and p	ulled. Fil	led with m	ud from 3760!
to 2501. Set rock bridg	e and dumped 20	D sacks cem	ent, fil	led from 25	<u> 1809 to 2081 </u>	. Filled from
208! to 20! with mud. D	umped 10 sacks	.cement, fi	lled from	m 20! to bo	ttom of ce	llar.
,		******************************	***************************************		·····	
			·			***************************************

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	***************************************	,.,,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	******************			****
		***************************************		.,		-77 KM

				166	<u> </u>	
	**************************************	*****************				•
						50
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Correspondence regarding this w	lf additional) All should be addressed	description is necessar to Stanoli	ry, use BACK of nd Oil a	this sheet) (/ ː/ˈːːːːːːːːːːːːːːːːːːːːːːːːːːːːːːːː		NOTE
Correspondence regarding this w	en should be addicased	Box 7	Ellinvoo	d. Kansas		. 1
			*****************************		2-12-12	
STATE OF Kansas Mr. G. A. Youn						shove described wall
being first duly sworn on oath, says:						
1 1 1 1 61-1 1 41-4 4h						

inwood, Kansas

SUBSCRIBED AND SWORN TO before me this...

4-49-10M

Notary Public.

JAN 25 1950

1.....2 MOISULTILOQ 842 17Ml.DNL

FORM 90 11-45

STANOLIND OIL AND GAS COMPANY

	P	W
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T t	t twp	24 s	<u> </u>		WELL	RECORD			UPPLEMENTA er "X" When		E)
				7 .	easeA	Fuller	<u>-</u>				109_
				1	OCATION OF V	VELL: 660	FT. ☐ SOU	TH [TH OF THE [] NORTH Masouth Lin	IE AND	330FT.
				E C	WEST OF THE			•			
	++	(11)		11 0	F SECTION	LI, тоw	vsнір <u>24</u>	∏ NORTH ⊠ south.	range	1_8w	AST 'EST,
-		+-	 	E OR W		•			_	nsas Tate	
		 		. E	LEVATION: De	erk, Flr	<u>. 1809 </u>	round 18	06.25		
0	++	+ +-	-		OMPLETED AS:	_	_		WATER W	•	_
		LL CORRECT		-	RILLING: COM			-			
OPERATING	GOMPANY.	Stand	olind Oi		as Company			ox 591, '	lulsa, O	klahome	<u> </u>
		NAME		FROM		INDS OR A		ME		FROM	то
ı Mi	sener L	s. (Unco	onformit;	y) 37/	49 3782	4					
2 Vi	ola			378	32 3822	5					<u> </u>
3	·			<u> </u>		6					<u>L</u>
<u> </u>	NAME		FROM	то	WATER LEVEL	SANDS	` NAME		FROM	то	WATER LEVEL
1						3					
2	<u></u>					4					
_	CASING	DESCRIPTION	OVERALL M	EASUREMENT	QUANTITY	SIZE	LIN	VER-SCREE	T AT	MAKE	AND TYPE
CSG, SIZE	WEIGHT	THREADS	MAKE	GRADE	FEET		FEET	TOP	ВОТТОМ	- MARK	
0_3/4"	[· •	8			24713"		off - se	1	1 .		
7" QD	22	81 10			374 <u>] 1 911</u>	(Thds.	off - se	t at 37/	(9 1 911)	-	
			-		;		<u> </u>	PACKER F	ECORD		
						SIZE	LENGTH	SET AT		AKE AND TY	(PE
											
			CEMENT	ING REC) DRD			<u> </u>	MUDDING	RECORD	· · · · · ·
SIZE	WHERE SET FEET	SACKS	CEMENT BRAND	TYPE	METHO	ob .	FINAL PRESS	MET	(CABLE T		ULTS
10-3/4'	25013	n 250	OK Ligh Quickse)	<u>Hallibu</u>	rton					
7" OD	37751	150	OK Regn	lar	Hallibu	rton_					
WHAT MET	HOD WAS US	SED TO PRO	TECT SANDS	WHEN OUT	ER STRINGS W	ERE PULLE	07				
								WERE BO	OTTOM HOLE	PLUGS US	SED1
IF SO, STAT	E KIND, DEI	PTH SET, AN	D RESULTS	OBTAINED_							
ROTARY TO	OLS WERE	USED FROM	10_	FEE	т то <u>3810</u>	FEET	, AND FROM_		FEET TO_		FEET
CABLE TOO	LS WERE US	SED FROM_	381	O	т то <u>3822</u>	FEET	, AND FROM_		FEET TO_		FEET
					otential :				•		
									WAT	ER	BBLS.
	_		HOURS				N PRESSURE_	- 7			
I, THE OFFICE AND 1	UNDERSIGNE TO THE BEST	D, BEING FIR OF MY KNOWI	ST DULY SWOR EDGE AND BEL	N UPON OAT	H, STATE THAT T AY OF <u>Mai</u> r 14, 194;	HIS WELL RE	B. Snyde	AND CORRECT	Prod	THE RECO	ORDS OF THIS
SUBSCRIBE	D AND SWO	RN TO BEFO	RE ME THIS	4eptembe:	v ог <u>Маз</u>	rch		19 <u>VIX</u> e1 H	TITLE YOUNG		

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INIT	TOP	BOTTOM	T AND WHETHER DRY, OR OIL, GAS, OR WAT	ER BEARING.	воттом
		7.0			
Cellar	0	10	1		
Surface Clay and Sand	10	85 160			
Shale, shells and red bed	85 160	265		.	1
Gravel	265	285			
Red Rock	285	400			
Red bed sandy	400	520			•
Anhydrite	520	545	1		•
Shale and shells	545	930	1	ļ	
Shale	930	1090	,		
Sant and shale	1090	1385			
Anhydrite	1385	1405	·		,
Shale and lime shells	1405	1506			
Anhydrite and shale	1506	1598			
Broken lime	1598	1872			
Shale	1872	1910			
Broken lime and shale	1910	2260	·		
Shale and shells	2260	2357			,
Broken lime and shale Shale and shells	2357 2557	2557 2646			
Broken lime	2646	2647		<u>'</u>	
Shale and shells	2647	2655			
Soft lime	2655	2660	<u> </u> '		
Shale	2660	2705			•
Shale and lime shells	2705	2806			
Lime	2806	2830		l	
Shale	2830	2842			
Shake and shells	2842	2910			
Lime	2910	3172	1 . ,]	
Shale and shells	3172	3335	ŀ		
Shale	3335	3410			
Broken lime	3410	3444			
Lime Broken lime and shale	3444	3473		<u>.</u>	' '
Chat and shale breaks	3473 3496	3496 3507	, ,	;	
Lime	3507	3580			
Shale	3580	3600			
Lime	3600	3655		1	
Shale	3655	3737		1	
Lime	3737	3740			
Shale	3740	3749			
Sand	3749	3752	1 3		
Top Misener Ls.	3752	3756		ļ	ļ
Ls. (Chert streaked)	3756	3770		1	
Sand	3770	3775			
Sand, lime	3775	3782			
Dolomite	3782 3795	3795 3801 (\$	1	
Limestone, cherty	3801	3810	↓ J	1	
Dolomitic Limestone	3810	3813			
	7520	7027			
Date location staked	1-10-40		1		
Date of first work	1-10-40		<u> </u>		
Date well spudded	1-19-40			,	1
Date well completed	2-22-40		·	1	
Date potential effective	2-24-40				
Elev. P.B.M.	1800.33				
(Top Csg. Clamps)				1	
					ļ
				1	1
			1		
			1	-	
			1	,	1
_ PLUG	SING		1		
FER SEC. (L	r.ZYR4		.		
			·		
BOOK PAGE(2 LINE 28	<u> </u>			