

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Witham Building
Wichita, Kansas

Stafford County. Sec. 11 Twp. 24S Rge. 11 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C. N/2 SW/4 SW/4

Lease Owner Stanolind Oil and Gas Co.

Lease Name A. Fuller Well No. 9

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed February 22, 19 40

Application for plugging filed 5 December 15, 19 49

Application for plugging approved December 19 19 49

Plugging commenced January 2, 19 50

Plugging completed January 13, 19 50

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production March 24, 1949

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough

Producing formation Misener Depth to top 3749 Bottom 3782 Total Depth of Well 3822 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener	oil	3749	3782	10 3/4	247	none
Viola	oil	3782	3822	7	3741	2788

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3700 - 3670 feet to 250 - 208 feet for each plug set.

Filled with crushed rock from TD 3822 to 3740'. Dumped 6 sacks cement, filled from 3740' to 3710'. Plug did not hold. Filled with sand from 3731' to 3700'. Dumped 5 sacks cement, filled from 3700' to 3670'. Ripped casing at 2755' and pulled. Filled with mud from 3760' to 250'. Set rock bridge and dumped 20 sacks cement, filled from 250' to 208'. Filled from 208' to 20' with mud. Dumped 10 sacks cement, filled from 20' to bottom of cellar.

1-27-50

RECEIVED
JAN 27 1950

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Stanolind Oil and Gas Co.
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Mr. G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Gayman* Field Superintendent
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 26 day of January 19 50
J. J. H. Rader
Notary Public.

My commission expires Nov. 14, 1953
22-7377-a 4-49-10M

JAN 25 1950

PLUGGING
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BOOK PAGE 130 LINE 28

STATE CORPORATION COMMISSION
KANSAS

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	10			
Surface Clay and Sand	10	85			
Shale	85	160			
Shale, shells and red bed	160	265			
Gravel	265	285			
Red Rock	285	400			
Red bed sandy	400	520			
Anhydrite	520	545			
Shale and shells	545	930			
Shale	930	1090			
Sant and shale	1090	1385			
Anhydrite	1385	1405			
Shale and lime shells	1405	1506			
Anhydrite and shale	1506	1598			
Broken lime	1598	1872			
Shale	1872	1910			
Broken lime and shale	1910	2260			
Shale and shells	2260	2357			
Broken lime and shale	2357	2557			
Shale and shells	2557	2646			
Broken lime	2646	2647			
Shale and shells	2647	2655			
Soft lime	2655	2660			
Shale	2660	2705			
Shale and lime shells	2705	2806			
Lime	2806	2830			
Shale	2830	2842			
Shale and shells	2842	2910			
Lime	2910	3172			
Shale and shells	3172	3335			
Shale	3335	3410			
Broken lime	3410	3444			
Lime	3444	3473			
Broken lime and shale	3473	3496			
Chat and shale breaks	3496	3507			
Lime	3507	3580			
Shale	3580	3600			
Lime	3600	3655			
Shale	3655	3737			
Lime	3737	3740			
Shale	3740	3749			
Sand	3749	3752			
Top Misener Ls.	3752	3756			
Ls. (Chert streaked)	3756	3770			
Sand	3770	3775			
Sand, lime	3775	3782			
Dolomite	3782	3795			
Dolomitic Limestone	3795	3801			
Limestone, cherty	3801	3810			
Dolomitic Limestone	3810	3813			
Date location staked	1-10-40				
Date of first work	1-10-40				
Date well spudded	1-19-40				
Date well completed	2-22-40				
Date potential effective	2-24-40				
Elev. P.B.M.	1800.33				
(Top Csg. Clamps)					

COPY

PLUGGING
 FILE SEC. 11. (7-26-40)
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