STATE OF KANSAS STATE CORPORATION COMMISSION

CA'e All Information Completely Make Required Amdavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

800 Bitting Building . Wichita, Kansas	\$41+1712-0112-07-127772-07-07-07-07-07-07-07-07-07-07-07-07-07-	Stafford	Count	ty. Sec. 11	Twp24 Rge	e 11 (Ē)				
NORTH	Location as "N	E/CNW4SW4"	or footage fro	m lines	N/2 SE	NE				
<u> </u>		R. Sin								
	Lease Name	Roy 50	711 7 ca	Ok Jahoma		Well No4				
0	Date well com	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed December 24, 19.39								
i i	Application for	r plugging filed	***************************************		November 10, 195					
	Application for	plugging approve	ed	**********************	Noven	ber 14, 19				
i i	Plugging comm	nenced			Noven	ber 25, 19				
1 1	Plugging comp	leted		*************	November 29, 19.5					
-	Reason for aba	andonment of wel	ll or producing	formation	depleted					
i i		If a producing well is abandoned, date of last production October 10, 1950								
[]	If a producing	well is abandone	d, date of last	production	UCTOR	oer 10, 19.				
Locate well correctly on above						ore plugging was				
Section Plat me of Conservation Agent who	menced (Yes	C. D. St	. Ough	-44 715	lve ##32 zza# F744 # 4070##\$+##########				
me of Conservation Agent who addressed in Misens	supervised plugging of the	us well)9 Bottom	3730	Total Depth of V	พ.ส. 3789				
oducing formation	a zil and gog formatic	ля 373	2.z Bottom 30	3789	Total Depth of v	/Y CII				
ow depth and thickness of all wa	iter, on and gas formatic	. Э. 2	, -	J,						
OIL, GAS OR WATER RECO)RDS				Į.	CASING RECOR				
Formation	Content	From	То	Size	Pet In	Pulled Out				
Misener Zone		3709	3730	8-5/8	245					
Misener Zone Viola		3730	3789	5 }	3703	3018				
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V-14/1			1							
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1650				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u></u>					
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Correspondence recording this	**************************************		OWN NO DACO -F	12.79	C 3 0 1950	(S. T.) Mission				
dressdress	(If additions well should be address.	al description is necess	ary, use BACK of 3. A. Youi	this sheet)	C301950	CD MISSIUM				
at Counting the control of the contr	is well should be address	al description is necess	i. A. Your	this sheet) 0/7	C 3 0 1950 (2) 1950 (2) 1950 (2) 1970 (2) 1970	MISTORY On:				
	is well should be address	al description is necess	i. A. Your	this sheet) 0/7	C 3 0 1950 (a, p 1950 (a, p 2 01)/10	On-				
	is well should be address Box 7, Ellinwood	al description is necessed to	3. A. Your	this sheet) O/2	C3 0 1950 (1950) (100 C1)/107 (100 C1)/107	Mission,				
	is well should be address Box 7, Ellinwood	al description is necessed to	Barton	this sheet) 19/7,		OA:				
G. A. You ng first duly sworn on oath, sa	is well should be address Box 7, Ellinwood , COU nie ys: That I have knowle	nd description is necessed to	Barton ployee of own statements, an	this sheet) Ω_{J_1}	or operator) of th					
G. A. You ing first duly sworn on oath, sa	is well should be address Box 7, Ellinwood , COU nie ys: That I have knowle	nd description is necessed to	Barton ployee of own statements, an	this sheet) Ω_{J_1}	or operator) of the cin contained and					
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FILE SECULT DERILL
FOCK PAGE 41 LINE 37.

STANOLIND OIL AND GAS COMPANY

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	 			co	OMPLETED AS:	X OIL WE	H S GA	s WELL [WATER V	VELL [DRY HO
					SILLING TO			19 <u>39</u> coi			
	OCATE'WEL										
OPERATING	COMPANY_	Stano	lind Oil		OR GAS S			Box 591,	Tulsa	UKIANC	ma
		NAME	-	FROM	то		NA NA	ME		FROM	To
Mise	ener Zon	19		3709	3730	4			·		ļ
vio:	la			3730	3789	5					
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CSG. SIZE	WEIGHT	DESCRIPTION THREADS	ON		QUANTITY FEET	SIZE	QUANTITY FEET		T AT	MAKE	AND TYPE
	-					20					
/8"OD	28	8	S.H.	-	244 † 811	(*	hds. off	- landed	at 233	12")	· - <u>-</u>
OD 14 8		8	Nat'l		3703'1"	(т	hds. off	- landed	at 371	<u>(יינדיס)</u>	
					y= =	<u> </u>			ļ <u></u>	<u> </u>	
						SIZE	LENGTH	PACKER RI		MAKE AND TY	 PE
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		 .	CEMENTI	NG RECO	RD			1	MUDDING	RECORD	<u>-</u>
SIZE -	WHERE SET FEET	SACKS	CEMENT BRAND	TYPE	метн	ОВ	FINAL PRESS	метн	(CABLE		JLTS
5/8" O	247'5"	140	OK Light	ກາກແ	unii.	ourton					
5글"OD	, ,		_		11611111						
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HAT METH	OD WAS US	ED TO PRO	TECT SANDS W	HEN OUT	ER STRINGS W	ERE PULLE					
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F SO, STAT	E KIND, DEF	TH SET, A	ND RESULTS OF	STAINED_			STATECO				
671 DV 7 04			0		то372]	1	De	(1950)			
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ABLE TOOI	.S WERE US	ED FROM_	3721	FEET	то <u>3789</u>	FEET	, AND FROM	1.1.15 (1)	FEET TO	<u> </u>	FEE
4-HOUR P	RODUCTION	OR POTEN	, NTIAL TEST					C3 (1950) Carlone	S/O//		_
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GAS WEL			4 HOURS				N PRESSURE_			_LBS. PER	
I, THE FFICE AND T	UNDERSIGNE O THE BEST (D, BEING FIR OF MY KNOW	ST DULY SWORN LEDGE AND BELIE	UPON OATH	H, STATE THAT T	THIS WELL RE	-	AND CORRECT A Snyder, I			RDS OF TH

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. FORMATION	TOP	BOTTOM	T AND WHETHER DRY, OR OIL, GAS, OR WAT	TOP	воттом
			FORMATION	101	50115
Cellar	0	10			
Sand Shale	10	90			
Red bed	90 160	160 180	,	ļ	
Red bed and shale	180	260	1		
Red bed and share	260	490			
Anhydrite	490	517			
Shale and shells	517	10405	125		
Salt, shale and shells	1040	1305		ł	
Anhydrite	1375	(2277	[1	l
Anhydrite and lime	1477	1575	'		
Lime and shale	1575	1675	·		
Lime	1675	1865			
Shale and lime	1865	2015		ŀ	1
Broken lime and shale	2015	2230			1
Lime	2230	2290			
Shale and shells Lime	2290	2587			
Broken lime	2587 2645	2645 2710			
Shale	2710	2735	ļ. •] .
Lime and shale	2735	2841		}]
Shale	2841	2835			
Lime	2835	3225			
Shale	3225	3323	•		
Shale and shells	3323	3378		j	
Shale	3378	3398			
Lime	3398	3602		1	[
Shale	3602	3668			
Shale and shells	3668	3695	•		
Shale	3695	3709			
Sand	3709	3720			
Lime, sandy	3720	3727		Į	· ·
Sand	3727	3730			
Lime Dolomite	3730	3744			
Lime	3744 3769	3769 3780	,	1	
Dolomite	3780	3782			
Chert	3782	3785			
Dolomite	3785	3789			
<u>TD</u>		<u> 3789</u>			
Date of first work	11-21-39		, ,		
Date well spudded	11-26-39				
Date drilling completed	12-23-39			ĺ	
Date well completed	12-24-39				
Date potential effective	12-26-39.				
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15-185-10196-0006 No STANOLIND OIL AND GAS COMPANY FIELD PURCHASE ORDER STANDLIND OIL AND GAS COMPANY COLUMN DESCRIPTION QUANTITY BYM UNIT PRICE AMOUNT ORIG. CONST. **OPERATIONS** REPLACEMENT REPAIRS STANOLÍND OIL AND GAS COMPANY By acceptance of this order, Seller represents that the sale of the article or articles referred to herein, and the price therefor and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.