15-185-10216-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

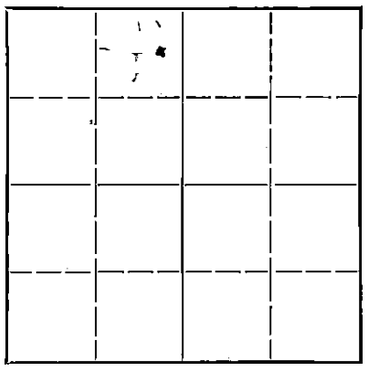
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Stafford County. Sec. 11 Twp. 24 S Rge. 11 (E) W (W)

Location as "NE¼NW¼SW¼" or footage from lines C E/2 NE/4 NW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name R. Herbeson Well No. 8

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed April 17 19 40

Application for plugging filed March 17 19 48

Application for plugging approved March 18 19 48

Plugging commenced April 20 19 48

Plugging completed April 27 19 48

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production February 19, 19 48

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough

Producing formation Viola Depth to top 3719 Bottom 3767 Total Depth of Well 3767 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3719'	3767'	10 3/4"	246'	None
				7"	3713'	2800'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3680' to 3630' feet to 250' to 210' feet for each plug set.

Filled with rock from total depth 3767' to 3680'. Dumped 10 sacks cement, filled from 3680' to 3630'. Shot Casing at 2760' and pulled. Filled with mud from 3630' to 250'. Set Rock bridge and dumped 20 sacks cement, filled from 250' to 210', filled with mud from 210' to 20', dumped 10 sacks cement filled from 20' to bottom of cellar.

5-1-48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company

Address Box 518, Zenith, Kansas

STATE CORPORATION COMMISSION RECEIVED MAY 1 - 1948 CONSERVATION DIVISION

STATE OF Kansas, COUNTY OF Stafford, ss.

Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder

Field Superintendent

Box 518, Zenith, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 30th day of April, 19 48

Paul Chadwell

Notary Public.

My commission expires 1-19-52

22-287 7-47—10M

PLUGGING
FILE SEC 11 T 24 R 11 (W)
BOOK PAGE 18 LINE 23

15-185-10216-0000

FORM 90 11-45

STANOLIND OIL AND GAS COMPANY

WELL RECORD

☐ SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

TWP. 24 S (N OR S)

R. Harbeson #8

R 11 E

W E OR W

LOCATE WELL CORRECTLY

LEASE R. Harbeson WELL NO. 8

LOCATION OF WELL: 1980 FT. ☒ NORTH ☐ SOUTH OF THE ☐ NORTH ☒ SOUTH LINE AND 2310 FT.

☒ EAST ☐ WEST OF THE ☐ EAST ☒ WEST LINE OF THE C E/2 ¼. NE ¼. NW ¼.

OF SECTION 11, TOWNSHIP 24S ☐ NORTH ☒ SOUTH, RANGE 11 ☐ EAST ☒ WEST.

Stafford (COUNTY) Kansas (STATE)

ELEVATION: 1804 Derrick Floor; Ground 1801-1/6

COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED 3/20 19 40 COMPLETED 4/17 19 40

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

	NAME	FROM	TO		NAME	FROM	TO
1	Top Unconformity	3687		4			
2	Top Viola	3719	3767	5			
3				6			

WATER SANDS

	NAME	FROM	TO	WATER LEVEL		NAME	FROM	TO	WATER LEVEL
1					3				
2					4				

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	DESCRIPTION: WEIGHT	THREADS	MAKE · GRADE	QUANTITY FEET
10-3/4"	35.75	8	Used	246' 5"
7" OD	22	8	E.W.	3711'

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT: TOP	SET AT: BOTTOM	MAKE AND TYPE
(Threads off -		landed 250'8")		
(Threads off -		landed 3688'9")		

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET: FEET	CEMENT: SACKS	CEMENT: BRAND	CEMENT: TYPE	METHOD	FINAL PRESS
10-3/4"	246'3"	250	Lehigh		Halliburton	
7"	3713'6"	150	Ashgrove		Halliburton	

MUDDING RECORD (CABLE TOOLS)

METHOD	RESULTS

MAR 1 8 1940

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 3745 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM 3745 FEET TO 3767 FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST BHP Potential - 11,860 bbls. - no water - effective 4-21-40.

_____ WATER _____ BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

G. B. Snyder Field Supt.
NAME AND TITLE

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17th DAY OF March 19 40

Paul Chadwell
NOTARY PUBLIC

MY COMMISSION EXPIRES _____

1-PLUGGING
FILE SEC 11 T 24 R 11W
BOOK PAGE 18 LINE 23

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS. CONTENT AND WHETHER DRY. OR OIL. GAS. OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar.	0	9.5			
Surface clay	9.5	35			
Sand	35	155			
Shale and red bed	155	290			
Red rock	290	495			
Anhydrite	495	525			
Shale	525	1055			
Shale and shells	1055	1251			
Shale and lime shells	1251	1420			
Broken lime	1420	1815			
Shale	1815	1860			
Broken lime	1860	2190			
Shale	2190	2280			
Broken lime and shale	2280	2330			
Shale	2330	2530			
Broken lime	2530	2700			
Shale	2700	2745			
Broken lime	2745	2770			
Shale	2770	2815			
Broken lime	2815	3150			
Shale	3150	3300			
Shale	3300	3358			
Broken lime	3358	3405			
Lime	3405	3480			
Broken lime	3480	3530			
Lime	3530	3687			
Sand	3687	3690			
Dolomite	3690	3706			
Shale, green	3706	3719			
Dolomite	3719	3733			
Lime	3733	3745			
Dolomitic lime	3745	3749			
Lime	3749	3762			
Dolomitic lime	3762	3767			
Total Depth		3767			
Date of first work	3/13/40				
Date spudded	3/20/40				
Date drilling completed	4/17/40				
Date well completed	4/19/40				
Date potential effective	4/21/40				