

STATE OF KANSAS  
STATE CORPORATION COMMISSION

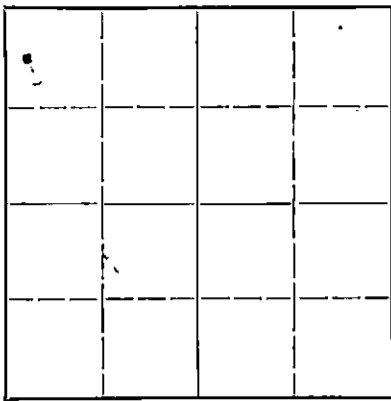
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Stafford County. Sec. 11 Twp. 24 S Rge. 11 (E) W. (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. C W/2 NW/4 NW/4  
Lease Owner Stanolind Oil and Gas Co.  
Lease Name R. Harbeson Well No. 5  
Office Address Box 518, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed..... 1-2-19-40  
Application for plugging filed..... 9-10-19-48  
Application for plugging approved..... 9-13-19-48  
Plugging commenced..... 9-18-19-48  
Plugging completed..... 9-25-48  
Reason for abandonment of well or producing formation... Depleted



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production..... December 21, 19.47  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced?..... Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough  
Producing formation Viola & Misener Depth to top..... 3700 Bottom..... 3767 $\frac{1}{2}$  Total Depth of Well..... 3767 $\frac{1}{2}$  Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Zone	Oil	3700	3728	10 3/4"	236'	None
Viola	Oil	3728	3767 $\frac{1}{2}$	5 1/2"	3626'	2882'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3700 to 3660 feet to 245 to 195 feet for each plug set.  
Filled with rock from total depth 3767 $\frac{1}{2}$ ' to 3700'. Dumped 5 sacks cement, filled from 3700' to 3660'. Shot casing at 2859' and pulled. Filled with mud from 3660' to 245'. Set rock bridge and dumped 20 sacks cement, filled from 245' to 195'. Filled with mud from 195' to 30'. Dumped 10 sacks cement, filled from 30' to bottom of cellar.

SEP 30 1948  
9-30-48

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to... Stanolind Oil and Gas Co.  
Address..... Box 518, Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.  
Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)..... C. B. Snyder Field Superintendent  
Box 518, Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29th day of September, 19 48  
Paul Chadwell Notary Public.

My commission expires 1-19-57

PLUGGING  
FILE SEC 11 T 24 R 11W  
BOOK PAGE 55 LINE 77

STANOLIND OIL AND GAS COMPANY  
WELL RECORD

TWP. 24 S  
N OR S

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LOCATE WELL CORRECTLY

LEASE R. Harbeson WELL NO. 5  
 LOCATION OF WELL: 1980 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 380 FT.  
 EAST  WEST OF THE  EAST  WEST LINE OF THE NW  $\frac{1}{4}$  NW  $\frac{1}{4}$   $\frac{1}{4}$ .  
 OF SECTION 11, TOWNSHIP 24 S  NORTH  SOUTH, RANGE 11  EAST  WEST.  
W Stafford COUNTY Kansas STATE  
 ELEVATION: Drk floor 1811 grd. floor 1908.4  
 COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE  
 DRILLING: COMMENCED 12 - 3 19 39 COMPLETED 12-22- 19 39

OPERATING COMPANY Stanolind Oil and Gas Co. ADDRESS Box 591, Tulsa, Oklahoma

NAME	FROM	TO	NAME	FROM	TO
1 Misener Zone	3700	3728	4		
2 Viola	3728	3767 $\frac{1}{2}$	5		
3			6		

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY	SET AT	MAKE AND TYPE
		THREADS	MAKE - GRADE	FEET	TOP	BOTTOM
10 3/4" OD	32	8	S.W.	235'10"	(Thds off landed at 245'0")	
5 1/2" OD	14	8	Nat'l	3696'2"	(Thds off landed at 3703'8")	

SIZE	LENGTH	SET AT	MAKE AND TYPE

SIZE	WHERE SET	CEMENT		METHOD	FINAL PRESS.	MUDDING RECORD	
	FEET	SACKS	BRAND			(CABLE TOOLS)	
						METHOD	RESULTS
10 3/4" OD	238'10"	250	Oilmax	Quickset	Halliburton		
5 1/2" OD	3720'	150	Ashgrove		Halliburton		

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?  
 WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED  
 ROTARY TOOLS WERE USED FROM 0 FEET TO 3767 $\frac{1}{2}$  FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET  
 CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST B.H.P. Potential 3939 bbls per day  
 IF GAS WELL, CUBIC FEET, PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_  
 PLUGGING  
 NO. \_\_\_\_\_ (WATER) \_\_\_\_\_ BBLs.  
 BOOK PAGE 55 INCHES \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF September 19 48 NAME Paul Chadwell TITLE Field Superintendent  
 MY COMMISSION EXPIRES 1-19-57 NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	10			
Clay	10	163			
Red bed and shale	163	255			
Red bed	255	520			
Anhydrite	520	589			
Shale and lime	589	1100			
Salt and shale	1100	1215			
Shale	1215	1350			
Lime and shale	1350	1480			
Broken lime	1480	1571			
Lime	1571	1750			
Broken lime	1750	1867			
Lime	1867	1935			
Broken Lime	1935	1968			
Shale and lime	1968	2077			
Broken lime	2077	2100			
Shale and lime	2100	2260			
Shale	2260	2475			
Broken lime	2475	2545			
Shale	2545	2620			
Lime	2620	2690			
Broken lime	2690	2710			
Shale	2710	2750			
Broken Lime	2750	2769			
Shale	2769	2850			
Lime	2850	3049			
Broken lime	3049	3110			
Lime	3110	3167			
Shale	3167	3205			
Lime	3205	3210			
Shale and lime	3210	3260			
Shale	3260	3344			
Conglomerate	3344	3355			
Lime (K.C.)	3355	3652			
Lime and Shale	3652	3687			
Lime	3687	3696			
Shale	3696	3700			
Sand	3700	3714			
Shale	3714	3728			
Dolomite	3728	3734			
Dolomite lime	3734	3735			
Lime	3735	3752 $\frac{1}{2}$			
Dolomite	3752 $\frac{1}{2}$	3767 $\frac{1}{2}$			
T.D.		3767 $\frac{1}{2}$			
Date of first work	11-29-39				
Date well spudded	12-3-39				
Date drilling completed	12-22-39				
Date well completed	1-2-40				
Date potential effective	1-3-40				