STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

ORMATION PLUGGING RECOR

Strike out upper line when reporting plug-

Source of Conservation Agent was appropriated plugging of this well a production Agent was appropriated plugging of this well a set of the conservation Agent was appropriated plugging of this well a STOR. J. S.	fail or Deliver Report to: Conservation Division State Corporation Commission					•	ging off formations
Lease Name . S. E. Hayes . Character of Well (completed as Oil, Gar of Dy Hole) . Oil . Date well completed as Oil, Gar of Dy Hole) . Oil . Application for plagging filled . 5-3 19.50 Application for plagging filled . 5-3 19.50 Plugging completed . 5-27 19.50 Plugging completed . 5-	800 Bitting Building	Staff	ord:	Coun	ty. Sec	Twp.245 Rge.	11(<i>W</i>)(<i>W</i>)
Lease Name — G. E. HANCES — Well No. 7 Office Address Roz 1654, Oklahoma Citry, Oklahoma Character of Well (completed as Oil, Gas or Day Hele). Application for plenging injured. Application for plenging injured. Application for plenging injured. Plugging commenced. 5-20, 10, 50 Plugging commenced. 5-20, 10, 50 Plugging commenced. 5-27, 10, 5 Resease for abandonment of well or producing formation. Lease well correctly as above amount of the standard of the commenced of the plugging commenced. 5-27, 10, 5 Resease for abandonment of well or producing formation. Lease well correctly as above amount of the standard of the producing formation. Lease well correctly as above amount of the standard of the plugging commenced. 5-20, 10, 50 Plugging commenced. 5-20, 10, 50 Resease for abandonment of well or producing formation. Lease well correctly as above amount of the plugging well is shadowed to the plugging commenced. 19, 50 Was permission obtained from the Censervation Division or its agents before plugging was commenced. 19, 50 Was permission obtained from the Censervation Division or its agents before plugging was commenced. 19, 50 Was permission obtained from the Censervation Division or its agents before plugging was commenced. 19, 50 Casting RECORD Contract Standard Division or its agent before plugging was commenced. 19, 50 Casting RECORD Contract Standard Division or its agent before plugging was commenced. 19, 50 Casting RECORD Contract Standard Division or its agent before plugging was commenced. 19, 50 Contract Standard Division or its agent before the commenced was commenced. 19, 50 Contract Standard Division or its agent before the commenced was commenced. 19, 50 Contract Standard Division or its agent before the commenced was commenced. 19, 50 Contract Standard Division or its agent before the commenced was commenced. 19, 50 Contract Standard Division or its agent before the commenced was commenced. 19, 50 Contract Standard Division or its agent before the commenced was com	•	Location as "N	"E4NW4SW4"	or footage fro	om lines S_{i}	/2, SE/4, SE,	/.Z _t
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sing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above scribed well as filed and that the same are true and correct. So help me God. (Signature) (Address)	idress BOX 7, Ellinwood	(If additional well should be address od, Kansas					
(Signature) Address) (Signature) Address) (Signature) Address)	TATE OF Kansas	(If additional well should be address od, Kansas, COU	NTY OF B	arton		SS.	
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FORM 90 1 -45

STANOLIND OIL AND GAS COMPANY

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IF SO, STA	TE KIND, DE	EPTH SET, A	AND RESULTS	OBTAINED_			~ ~				
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for 3 1	hours.									•	•
flowed	146 hb	s, in	s. or oi. 4 hours	L, no wa: Allowe	ter. Flow ble 54.00	ing thro BOPO	ough l" c	noke, 1/8		₹	BBLS.
			4 HOURS_								
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			VLEDGE AND B			s/	C. B. S	nyder,	Ass't Fi	eld Su	pt.
SUBSCRIBE	ED AND SWO	RES	fore me thi Se <u>ptembe</u> r	s <u>27th</u> o/ r 14, 19	42 <u>Au</u>	gust S/	H. I. Y	name and 1			
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DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING. воттом FORMATION воттом FORMATION Total Depth 3809 Total Depth 3771 Acid Treatment Deepening Fine crystalline dolomite. 3771 3773 Acidized with 3000 gallons of No show. Fine, crystalline, gray 3773 3774 Chemical Process. Max. colomite. slight stain Pressure 250#. Formation Fine, crystalline, gray dolomite, cherty. Slight 3780 3774 took acid in 45 minutes. After removing load oil 3784 show of oil. 3778 - 3780 3780 and acid - flowing test through 1" choke, averaged Medium, crystalline, light 3780 3784 gray, pinkish dolomite. 56 BOPh, no water for 3 Medium, crystalline, light gray dolomite, cherty. 3784 3785 Lime, Medium, crystalline, 3785 3789 Bottom Hole Pressure Bomb light gray with slight Potential 6257 bbls. of oil, no water taken 6-6-41. show of oil. Lime, crystalline, gray. 3789 3795 Flowing through 1" choke, No show of oil. 1/8 open, 3" tubing, 7" casing; flowing pressure on Core No. 1 Rec. 4 Very coarse, crystalline, gray lime. No show of oil. tubing 90#, casing 0#, flowed 146 b 146 barrels of oil in 4 hours. 3795 — 3797. Allowable 54.00 BOPD. Before Blue - gray nottled chert work-over potential was 1556 with streaks of fine, bbls. and daily allowable was crystalline dolomite. 23.27 barrels. Slight porosity and slight show of oil. 3797 - 3798. 5-28-41 Date of first work Fine, crystalline, gray Date drilling started 6- 1-41 dolomite with streaks of Date drilling completed mottled chert at base. Date well completed Slightly porosity and fair show of oil. 3798 - 3799. Date official potential 6-6-41 effective 3799 3802 Core No. 2 Rec. 3 Fine, crystalline, gray dolomite with streaks of bluish - gray mottled chert. Fair spotted porosity and fair show of oil. Core No. 3 3802 Rec. 6" 3803 Fine, crystalline, gray dolomite and gray chert. Good porosity and saturation. 3803 3806 Core No. 4 Rec. 3 Fine, crystalline, gray dolomite with streaks of very coarse, crystalline. pink lime and streaked dark blue - gray chert. Very slight porosity and fair show of oil. Rec. 3 3806 3809 Core No. 5 Fine, crystalline, gray dolomite with streaks of very coarse crystalline, pink lime and streaks of dark blue - gray, chert. Good porosity and saturat-PLUGGING PRIE SEC_/LT20R14 ion. PAGE LINE 12

STANOLIND OIL AND GAS COMPANY

WELL RECORD SUPPLEMENTAL SUPPLEMENTAL
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The section 11 Township 24 South Range 11 East East East Weight Stafford Kansas Faxe Elevation: Destrick Fir. 1808 Ground 1895 COMPLETED AS: MOIL WELL GAS
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OPERATING COMPANY Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma Oil OR GAS SANDS OR ZONES NAME FROM TO NAME FROM TO WATER SANDS WATER SANDS WATER SANDS NAME FROM TO WATER LEVEL NAME FROM TO WATER LEVEL CASING RECORD GOVERALL MEASUREMENT) CESC. SIZE WEIGHT THREADS NAKE GHADE PEET SIZE QUANTITY THREADS NAKE GHADE PEET TOP SET AT NOTION NAKE AND TYPE TO DESCRIPTION NAKE GHADE PEET SIZE QUANTITY THREADS NAKE AND TYPE TO DESCRIPTION NAKE GHADE PEET SIZE QUANTITY THREADS OFF - landed 2511-DH) PACKER RECORD PACKER RECORD CEMENTING RECORD CEMENTING RECORD CEMENTING RECORD CEMENTING RECORD MUDDING RECORD (CABLE TOOLS)
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SIZE WHERE SET CEMENT METHOD FINAL PRESS (CABLE TOOLS)
FEET SOURS BROOKS TITE METHOD RESULTS
10-3/4" 247'0" 250 Lehigh Halliburton
7" OD 3773'3" 150 Ideal Halliburton
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
0,1950
WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?
WÉRE BOTTOM HOLE PLUGS USED?
IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED
ROTARY TOOLS WERE USED FROM 0 FEET TO 3757 FEET, AND FROM FEET TO
CABLE TOOLS WERE USED FROM 3757 FEET TO 3771 FEET, AND FROM FEET TO FEET TO
CABLE TOOLS WERE USED FROM 3757 FEET TO 3771 FEET, AND FROM FEET TO FE
24-HOUR PRODUCTION OR POTENTIAL TEST Flow test thru casing = 39 bbls lst hr., 29 bbls 2nd hr. n
Water, B.H.P. Potential 1556 bbls (Production last 4 hrs. 101.16 bbls. water BB
water, B.H.P. Potential 1556 bbls (Production last 4 hrs. 101.16 bbls. water
water, B.H.P. Potential 1556 bbls (Production last 4 hrs. 101.16 bbls. water
water, B.H.P. Potential 1556 bbls (Production last 4 hrs. 101.16 bbls. water
water, B.H.P. Potential 1556 bbls (Production last 4 hrs. 101.16 bbls. water

FORMATION RECORD

INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL. GAS. OR WATER BEARING.

	TOP	BOTTOM	AND WHETHER DRY, OR OIL. GAS. OR WAT	ТОР	воттом
FORMATION		BOTTOM	TOKIIXTION		
Surface Clay and Sand Red bed and shale Shale and sand Shale Shale and shells Broken shale and lime Sandy lime and shale Iime and shale Broken lime Sandy lime and shale Broken lime and shale Broken lime Shale Shale Shale Shale and lime Lime	0 125 275 650 1020 1365 1535 1638 1730 1845 1934 2085 2105 2170 2200 2240 2240 2545 2565 2783 2950	125 275 650 1020 1365 1535 1638 1730 1845 1934 2085 2105 2170 2240 2240 2545 2565 2783 2950 3007	Acidized 2,000 gallons Dowell X Acid Date First Work Date Spudded Date Drilling Complete Date Well Complete Date Potential Effective	5-29-39 5-3-39 5-8-39 5-27-39 5-31-39 6-1-39	
Broken lime and shale Lime Shale Lime and shale Shale Lime Shale Lime Shale Shale Sand Lime (Viola)	3007 3097 3240 3280 3350 3383 3670 3749 3770	3097 3240 3280 3350 3383 3670 3749 3770 3771			
T_{ullet} D_{ullet}		<u>3771</u>			
Care Bearns				: -	
Core Record	,		·		
Core No. 1 - 3749-3757 sand, shaly, with S.S.O. Sand, coarse, crystalline, fair show of oil	51 Reco 3749 3756	very 3756 3757			
Core No. 2 - 3757-37601 Sand, fine, dense, show oil	21 Reco				
Core No. 3 - 3760-37651	5 Reco	very			
Sand, light, dense, show oil	3760	3765	·		
Gore No. 4 - 3765-3769	3½1 Rec	overy			
Sand, find, dense, fair show oil	3765	3767	•	,	
Sand, coarse, crystalline, loose, good show of oil	3767	3769			
Core No. 5 - 3769-3771 Sand, coarse crystalline	2º Reco	very			
good show of oil Lime, porous, Viola	3769 3770	3770 3771			
			-		:
		<u>.</u>			