

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

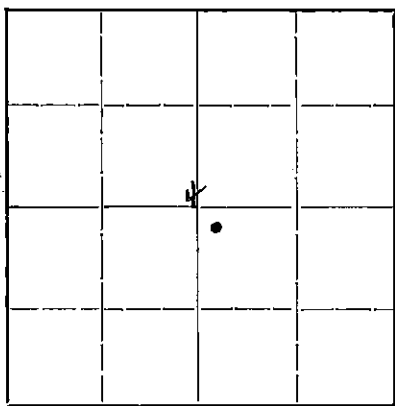
OR

~~FORMATION PLUGGING RECORD~~

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittig Building
Wichita, Kansas

Barton County. Sec. 4 Twp. 16 Rge. (E) 11 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NW SE, 330' fm Nth & 2310'
Lease Owner Sinclair Prairie Oil Co fm East lines
Lease Name Chas O. Davidson Well No. 1
Office Address Box 521, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oilwell
Date, well completed March 28 1930
Application for plugging filed Sept. 18 1940
Application for plugging approved Sept. 19 1940
Plugging Commenced Sept. 29 1940
Plugging Completed Oct. 15 1940
Reason for abandonment of well or producing formation Unprofitable to produce



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production July 22, 1940
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander
Producing formation Arbuckle Depth to top 3314 Bottom 3338 Total Depth of Well 3338 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

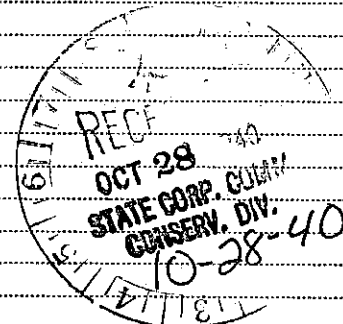
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil & water	3314	3338	20"	8'	0
				7"	3212'	255'
				5 1/2"	3350'	3325'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 3338 - 3314' mud
- 3314 - 3299' cement
- 3299 - 270 mud
- 270 - 255 cement
- 255 - 14 mud
- 14 - 6 cement
- 6 - 0 mud

pd. 10/24/40

BOOK 4 16. 11W 116 27



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr J.E. Millar, Supt.
Address 1319-1/2 Main, Great Bend, Kans.

STATE OF Kansas, COUNTY OF Barton, ss.

I, J.E. Millar (employee of owner) or (Conservation Agent) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. E. Millar

(Address)

SUBSCRIBED AND SWORN to before me this 26th day of October, 1940

My commission expires 6-14-43

J. H. MacFarland
Notary Public.



WELL LOG

CHARLES O. DAVIDSON LEASE.
W/2 - NW/4 & S/2 Sec. 4-16S-11W
Barton County, Kansas
WELL # 1.

<u>FORMATION</u>	<u>STRATA THICKNESS</u>	<u>DEPTH.</u>
Yellow Shale	20	20
Blue Shale	100	120
Light Shale	35	155
Sand & Iron Pyrites	10	165
Light Shale	10	175
Red Rock	35	210
Water Sand (8 Bailers Water Hr.)	10	220
Red Shale	5	225
Gray Shale	10	235
Red Shale	85	320
Blue Shale	5	325
Grey Shale	20	345
Red Sand	80	425
Blue Shale	25	450
Iron Grey	3	453
Grey Sand	12	465
Sandy Shale	15	480
Blue Shale	30	510
Red Rock	195	705
Lime Anhydrate	29	734
Red Shale	79	855
Brown Shale	75	930
Blue Shale	45	975
Brown Shale	50	1025
Blue Shale	20	1045
Brown Shale	5	1050
Blue Shale	75	1125
Salty Shale	15	1140
Salt Rock (White)	220	1360
Sandy Shale	25	1385
Grey Lime	5	1390
Shale-Light	5	1395
Lime & Shale	30	1425
Grey Lime	5	1430
Grey Shale	15	1445
Grey Lime	45	1490
Brown Shale	15	1505
Lime	15	1520
Blue Shale	5	1525
Black & Blue Shale	65	1590
Shale & Lime	10	1600
Brown Shale	20	1620
Black Lime	50	1670
White Lime (2 Bailers Water)	15	1685
White Lime	15	1700
Blue Shale	5	1705
White Lime	15	1720
Broken Lime	35	1755
Brown Shale	10	1765
White Lime	20	1785
Blue Shale	5	1790
Blue Shale	5	1795
Brown Shale	5	1800
Lime	10	1810
Shale	5	1815
Lime	5	1820
Shale	5	1825
Sandy Lime	10	1835
Blue Shale	5	1840
Brown Shale	5	1845
Lime & Shale	55	1900
Hard Lime	20	1920
Lime & Shale	73	1993
Hard Lime	42	2035
Lime & Shale	345	2380
Sand (1 Bailer Water)	10	2390
Lime & Shale	45	2435
Black Shale	25	2460
Hard Lime	20	2480
Lime and Shale	115	2595
Lime and Shale	29	2624

RECEIVED
FILED 4 16 11W
BOY 116 27

RECEIVED
SEP 19 1940
STATE CORP. COMM.
COLUMBIA, MO.

<u>FORMATION</u>	<u>STRATA THICKNESS</u>	<u>DEPTH</u>
Lime	136	2760
Lime and Shale (1 bailer water)	115	2875
White Lime	30	2905
Lime and Shale	25	2930
Red Rock	5	2935
Blue Shale	45	2980
Red Rock	8	2988
Lime and Shale	42	3030
Lime	50	3080
Lime and Shale	30	3110
Lime (Hole full water)	70	3180
Lime and Shale (Sho. Oil 3 285-3190)	20	3200
Lime	17	3217
Black Shale	11	3228
Lime	7	3235
Red Shale	2	3237
Lime	60	3297
Red Shale	3	3300
White Lime	13	3313
Blue Shale	7	3320
Red Shale	6	3326
White Lime (Light Show Oil 3314)	4	3330
Steel line correction top of lime		3317
White Lime	23	3340
(Hole full Oil 3332-3335 showed some water at 3340, plugged back 3338)		
5-1/2" OD Casing set at 3318'		

"CLEAN OUT AND PLUGGING BACK RECORD"

Date Started: 11-11-36 Date Comp.: 11-28-36
 Production before: 15 bbls. Oil & 175 water.
 Production after : 12 bbls. Oil & 135 water.
 Plugged back to 3338' w/lead wool.

4-16-11W
 116 LINE-27

SEP 19 1940
 STATE OF MISSISSIPPI
 GEORGE L. ...