

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Barton County, Sec. 4 Twp. 16 Rge. 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE-NW $\frac{1}{4}$

Lease Owner H.H. Blair Et al

Lease Name Foster-A-1 Well No. 1

Office Address 600 Bitting Bldg. Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Hole full Water

Date well completed June 24 1942 19

Application for plugging filed June 24 1942 19

Application for plugging approved June 26 1942 19

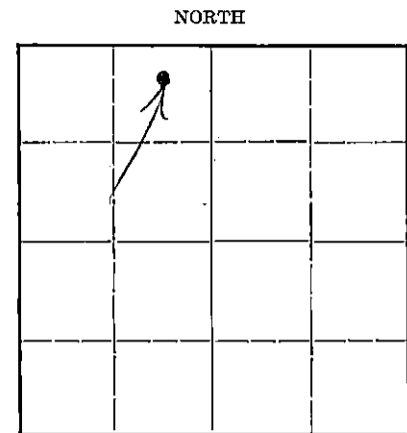
Plugging commenced June 26 at 4PM 1942 19

Plugging completed July 3 1942 19

Reason for abandonment of well or producing formation Show Oil ballance Water

If a producing well is abandoned, date of last production June 21 1942 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C.T. Alexander, Great Bend, Kansas

Producing formation 3294 to 3296 Depth to top 3294 Bottom 3296 Total Depth of Well 3236 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sandy	HFW	230	235	10	611	110
Sandy	HFW	370	380	5 $\frac{1}{2}$	3194	2780
Soft Lime	$\frac{1}{2}$ Bailer Water	1590	1600			
Sandy Shale	2 " "					
Lime	2 " "	2650	2690			
Shale	2 " "	2840	2850			
Sand	Small Pay	3194	3296			
Lime	HFW	3234	3236			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pipe was cemented with thirty sacks of Cement.

Dumped nine sacks cement in bottom of well which should cement it up 72'

Knocked pipe off at 2780' after spending two days trying to knock it off

at lower depths. Started this pipe then mudded.

Tried to pull 10" pipe and parted it thirty five feet down, Run back and

took another hold and parted it again.

Ran Trip Spear to bottom joint and jared and pulled for twenty four hrs.

and moved the pipe a foot, tried to get it back to bottom, would not move,

We had mudded this pipe solid from top to bottom when drilling the well

to protect it against water, as we figured we would get a well.

Changed spear to about 110 feet from top of pipe and tried to get it

moveing from there, but it would not move so I hired Jacks and jared and

jacked untill it parted at 110'.

Bridged it at this point filled it with mud to about twenty feet from top

then cemented it to six feet from surface; This last six feet will be

filled as soon as we get the rig away from this well.

FILE BOOK 4 162 110 3 29 3

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to H.H. Blair

Address 600 Bitting Bldg. Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

I, Glen Harley-Employee of Owner, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Glen Harley

Box 113 Russell, Kansas

SUBSCRIBED AND SWORN to before me this 7th day of July, 1942

My commission expires July 9, 1944



L O G

H.H. BLAIR  
 Foster #1-A, CN $\frac{1}{2}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  Sec. 4-16S-11W  
 Barton County, Kansas

CASING RECORD:

Drilling commenced: 9/6/41  
 " completed: 10/13/41

15 $\frac{1}{2}$ "	Casing	82'	Pulled
12 $\frac{1}{2}$ "	"	363'	"
10"	"	630'	Left in
8 $\frac{1}{4}$ "	"	2328'	Pulled
7"	"	2955'	"
5 $\frac{1}{2}$ "	"	3194'	Cmt'd

T.D. 3214' I.P. Temporary 33-bbls  
 Deepened to 3236' - no oil HFW. D&A  
 Elevation: 1751'

Cellar	10	Lime	1850
Yellow clay	40	Red rock	1855
Shale	55	Lime	1870
Yellow clay	75	Red rock	1885
Shale	105	Lime	1920
Red rock	125	Shale	1925
Shale	190	Lime	1945
Red rock	210	Shale & shells	1970
Shale	230	Red rock	1975
Sand HFW	275	Lime	1990
Shale	290	Lime & shale	
Yellow sand rock	335	blue	2000
Shale blue	395	Lime	2020
HFW 370'		Shale	2025
Red rock	602	Lime broken	2055
Anhydrite lime	630	Shale	2070
(+1149)		Lime	2080
Red rock	660	Shale	2145
Shale blue	680	Lime	2160
Red rock	810	Shale	2165
Shale blue	875	Lime broken	2175
Red rock	925	Shale	2190
Shale	1035	Lime	2200
Salt	1235	Shale	2210
Lime, salt &		Red rock	2215
shale blue	1285	Lime	2220
Shale	1300	Shale	2255
Lime	1320	Lime	2275
Shale	1325	Shale	2280
Lime	1350	Lime	2295
Shale	1355	Sandy shale	2310
Lime	1365	2 BWPB	
Shale	1370	Shale	2320
Lime	1400	Lime	2335
Red rock	1410	" broken	2350
Lime	1415	Shale black	2360
Shale	1420	Lime	2365
Lime	1450	Shale&shells	2385
Shale	1460	Lime	2400
Lime	1495	Lime broken	2415
Shale	1505	Shale	2455
Red rock	1515	Lime	2475
Lime	1550	Shale&shells	2495
Lime broken	1590	Lime	2520
" soft	1600	Shale	2527
1/4 BWPB		Lime--Topeka	2580
Lime broken	1645	1 BW 2565-70	
Lime	1655	Shale	2583
Lime soft	1660	Lime	2640
1 BWPB		Shale	2645
Lime	1670	Lime 2 BWPB	2790
Red rock	1675	Small sho oil	
Lime	1725	Shale 2725-35'	2795
Shale blue	1730	Lime	2810
Lime	1750	Gas 2802-05'	
Red rock	1755	Red rock	2815
Lime	1770	Shale	2830
Red rock	1775	Lime	2835
Lime	1790	Shale	2872
Red rock	1800	2 BW 2840-50'	
Lime	1805	Lime	2877
Red rock	1810		

Red rock	2887	(1134)
Lime (Lans)	2961	
Trace oil	2955-65'	
Lime bkn	2970	
Sand black	2972	
HFW		
Lime bkn	2981	
Lime	3020	
Slate black	3022	
Lime white	3075	
Shale	3077	
Lime	3095	
Shale	3100	
Lime	3163	
Shale	3170	
Conglomerate	3187	
Lime	3194	
" Arb 2194' (-1143)	3214	T.D.
Oil	3187-	
Oil	3194-3202	
Saturation	3202-08	
Good pay	3208-14'	
Well quit producing --		
June 22, 1942 - Started		
deepening		
Lime - -		
3214' to	3236'	TD

No more oil -  
 HFW 3236'  
 Pulled pipe & plugged

DI	IG
FILE	4 160-1110
BOOK	39-3

