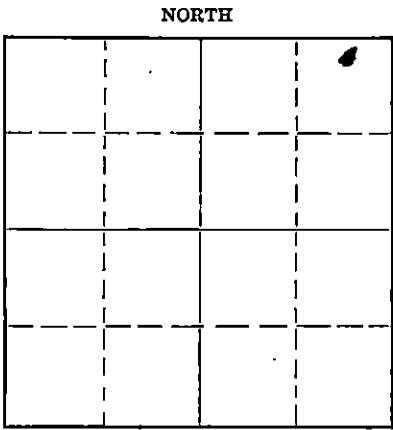


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Barton County. Sec. 4 Twp. 16 Rge. 11 (E) (W)
Location as "NE, NW, SW, SE" or footage from lines City NE NE
Lease Owner Dillon Pipe & Supply
Lease Name Puzzano Well No. 1
Office Address Dillon Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed..... 19.....
Application for plugging filed 5-4 1952
Application for plugging approved 5-7 1952
Plugging commenced 5-13 1952
Plugging completed 5-22 1952
Reason for abandonment of well or producing formation Went Dry
If a producing well is abandoned, date of last production..... 19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Arbuckle Depth to top 32.50 Bottom 31.75 Total Depth of Well 32.75 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				1 3/4"	6.60	6.24
				5"	30.11	23.15

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Rock from 32.75 to 31.80
Cement " 31.80 to 31.40
Mud " 30.0' Sun Cementing Co. Pumped in
Mud of cellar 15.0' to 15.15' set of cement at bottom
8.5' set of cement at 30.0'

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Dillon Pipe & Supply
Address Dillon Okla.

STATE OF....., COUNTY OF....., SS.
..... (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Carroll
1820 Polk St. Bend, Kans.
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of MAY, 1952
A. L. Denton
Notary Public.

My commission expires JUNE 18, 1952 22-7377-s 4-40-10M

PLUGGING
FILE SEC 4 T 16 R 11W
BOOK 19 LINE 4

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MAY 27 1952
5-27-52
CONSERVATION DIVISION
Wichita, Kansas

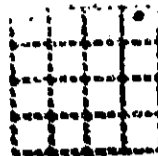
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

H. H. BLAIR ET AL
Peirano No. 1.

SEC.4 T.16 R.11W
CNL NE NE

Total Depth. 3025'
Comm. 3-13-41 Comp. 4-23-41
Shot or Treated.
Contractor.
Issued. 6-21-41

County. Barton



CAS ING:
12" 270' P
10" 660' LI
8 1/2" 2419' P
7" 3011' LI

Elevation.

Production. Pot. 243 B.

Figures Indicate Bottom of Formations.

soil	6	lime	1785
post rock	12	shale-shells	1800
shale	15	shale	1815
shale blue	45	shale brown	1825
shale	90	shale & shells	1860
lime sdy	105	red rock & shells	1890
slate	115	lime	1905
soil brown	125	off 19' at 1905 Corr.	1886
shale	160	lime brkn	1895
sand 3BW 170-80	180	shale	1900
red rock	195	lime brkn	1920
sand 3BW 195-200	200	shale	1930
red rock	230	red rock	1935
sand HFW 230-35	235	lime	1965
shale	270	shale & shells	2005
red rock	290	shale	2060
shale	300	lime brkn	2080
sand HFW 300-50	350	shale & shells	2100
shale sdy	370	shale	2120
sand	395	lime	2130
shale blue	465	shale	2185
shale red	480	lime	2190
red rock	625	shale	2210
iron	635	lime	2215
red rock	655	shale blue	2245
anhydrite lime	680	lime	2255
red rock	705	shale	2280
shale blue	715	shale red	2285
red rock	815	shale	2300
shale red	865	lime	2305
red rock	875	shale	2338
shale blue	925	water	2343
red rock	975	shale	2360
shale blue	1095	lime	2370
salt	1335	shale	2405
shale	1345	lime	2415
lime	1355	shale & shells	2430
shale & shells	1375	lime	2440
lime	1380	shale	2495
shale	1390	lime brkn	2540
lime	1405	lime	2565
shale-shells	1455	shale	2575
lime	1465	lime hrd	2595
shale	1475	sh gas 2580-90	
red rock	1480	shale	2600
lime	1495	lime 1/2 BW 2680-90	2685
shale	1515	shale	2690
lime	1525	lime	2830
lime brkn	1545	shale	2845
lime	1585	lime Dodge	2860
shale	1595	red rock	2865
lime	1650	shale & shells	2895
shale	1660	shale	2920
sdv lime	1675	lime	2927
shale	1685	red rock	2930
sdv lime 2BW 1700	1715	lime	3025
lime	1725	Total Depth.	
shale	1740		
lime	1755		
shale	1775		

PLUGGING
FILE SEC 4 T.16 R.11W
BOOK PAGE 14 LINE 4

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