

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Kingman SEC. 1 TWP. 30 S RGE. 8 W E/W
Location as in quarters or footage from lines:
NW NW NE

Locate Well
correctly on above
Section Platt.

Lease Owner Pickrell Drilling Company
Lease Name Gwynn - Render Well No. #1
Office Address Litwin Bldg.-Suite 205-110 N. Market-Wichita,KS 67202
Character of Well (Completed as Oil, Gas or Dry Hole): Gas
Date Well Completed 1956
Application for plugging filed 6-28-82
Plugging commenced 7-29-82
Plugging completed 8-4-82
Reason for abandonment of well or producing formation Dry

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. V. Leslie

Producing formation _____ Depth to top _____ bottom _____ T.D. 4,250

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	160	None
				4 1/2	4248	256

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Plugged back at 4,158. Dumped sand. Covered perforation from 4,158 to 4,100.

4 sacks cement at 4,100 to 4,070

Pushed plug down. Stop 2,500. 4 sacks cement
on plug at 2,500 to 2,470.

Ripped pipe at 1,800 - 1,500 - 1,000 - 500- 300.

Allied pumped in 25 jell - 16 hull - 10 hull
125 sacks common cement -

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STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corporation

STATE OF Kansas COUNTY OF Barker, ss.
Edmo R. Margenstern (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Edmo R. Margenstern
Medicine Lodge, KS
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of August, 19 82.

Jessie Hamilton
Notary Public.

My Commission expires: April 4, 1986

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
DST #1, 4126'-4156', op 1 hr, gas up in 3", GA 15'-3200 MCF, 30'-3590 MCF, 45'-3310 MCF, 60'-3310 MCF, IFP 660#, FFP 765#, BHP 1530# in 20", rec. 90' GCM, 60' mdy SW.			Heebner Lansing Miss 3142(-1616) 3381(-1855) 4121(-2595)
DST #2, 4158'-4192', op 1 hr, gas up in 3", GA 15'-2000 MCF, 30'-2060 MCF, 45' 2060 MCF, 60' 2060 MCF, IFP 385#, FFP 425#, BHP 1540# in 20", rec. 180' gas & SOCM.			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		160'			
Production		4 1/2"	9.5#	4247'	2% gel	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4132'-4138'
					4140'-4150'
					4170'-4180'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
10,000 gal acid petrofrac - 6000# 20/40 sand & 44 bbls wtr	4132'-4138'
flush - TL 284 bbls.	4140'-4150'
	4170'-4180'

Date of first production 9-22-56	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil -0- bbls.	Gas 2857 MCF	Water % -0- bbls.
Disposition of gas (vented, used on lease or sold) Vented during test.		Perforations 4132'-4180'

BAKER SERVICE TOOLS - TALLY PAD

New Completion Workover

Oil Company _____

Well No. 1

Field Spivey Grobs

Lease Gwynn Rander

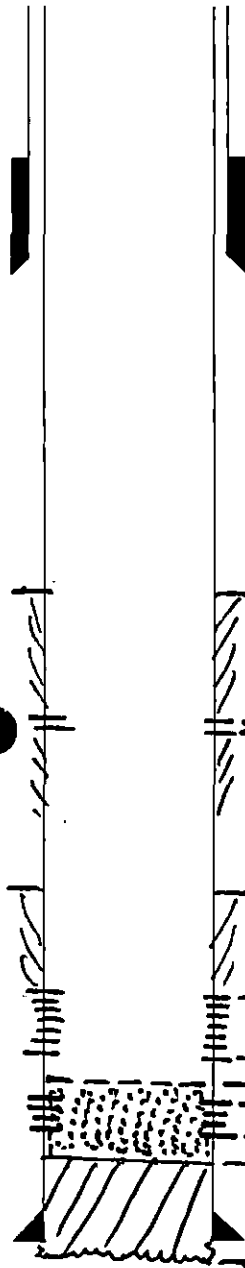
Company Man _____

Date Drilled 1956

County Kingman

State Kans

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JUN 29 1956
CONSERVATION DIVISION
Wichita, Kansas

REMARKS:

Totals this page _____
Average jt. lgth. this page _____

Date of Tally _____
No. Jts. on Location _____
Tbg. Sz. _____ Thd. _____ Wt. _____ Gr. _____
Csg. Sz. _____ Wt. _____ Gr. _____

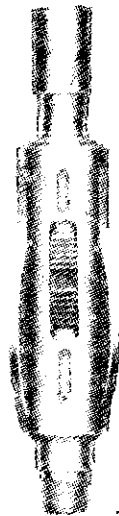


BAKER SERVICE TOOLS--WELL RECORD

CHECK TOOLS LEFT IN WELL



Model R
Upstream Unloading Sub
Product No. 675-06



Model "B.2"
Tubing Anchor-Catcher
Product No. 698-03



Model L
Lok-Set Retrieving Head
Product No. 677-75



Model "H"
Washover Type Retrieving Head
Product No. 677-71



Model M
Retrieving Head
Product No. 677-76



Model C'
Full-Bore Retrievable Cementer
Product No. 410-01
Size



Model EA'
Retrievable Cementer
Product No. 407-05
Size



Model "C-3"
Roto-Vert Casing Scraper
Product No. 620-03
Size



Model "G" Lok-Set
Retrievable Bridge Plug
Product No. 677-34
Size



Model "C"
Retrievable Bridge Plug
Product No. 677-01
Size



Wire Line Set
Retrievable Bridge Plug
Product No. 677-32
Size