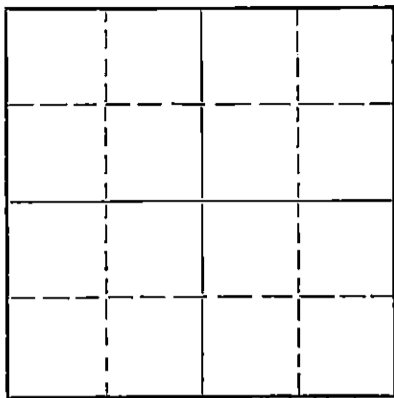


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

15-009-0 6622-0000

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 3 Twp. 16S Rge. 11W (E) (W)
Location as "NE/CNW/SW" or footage from lines SE NW NW
Lease Owner The Texas Company
Lease Name Peirano "B" Well No. 2
Office Address 614 Bitting Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed October 18 19 53
Application for plugging filed November 9 19 53
Application for plugging approved November 10 19 53
Plugging commenced November 30 19 53
Plugging completed December 1 19 53
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3334' Feet
Show depth and thickness of all water, oil and gas formations. PBD 2945'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	720'	0'
				7"	3332'	2581'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED AS FOLLOWS:

2945' to 2900' - Sand
2900' to 2880' - 5 Sacks Cement
2880' to 300' - Heavy Mud
300' to 285' - Rock Bridge
285' to 250' - 25 Sacks Cement
250' to 30' - Heavy Mud
30' to Bottom of Cellar - 10 Sacks Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Company
Address Box 192, Ellinwood, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of December, 19 53

H. Howard Kistler
Notary Public.

My commission expires September 20, 1956

PLUGGING
FILE SEC 3 T 16 R 11W
BOOK PAGE 146 LINES 29

12-3-53

Peirano B 2

Operator: The Texas Company

3-16S-11W

SE NW NW

Contractor: Braden Drilling Co.

Barton County, Ks.

Test Commenced: 9-16-53

Elev: 1863 D.F.

Test Completed: 10-3-53

Casing Record: Set 720' of 10³/₄" casing, cemented with 520 sacks cement and 600# c.c. Set 3330' of 7" casing, cemented with 100 sacks cement.

Clay & Post Rock	50
Shale & Shells	119
Iron	132
Sand, Shale & Shells	380
Shale & Shells	635
Red Bed & Shale	710
Anhydrite	726
Sand	750
Red Bed & Shells	1150
Shale & Shells	1550
Line & Shale	1650
Line	1990
Line & Shale	2686
Line	2905
Sandy Shale	2985
Line	3265
Line & Chert	3276
Conglomerate	3314
Arbuckle	3320
Line	3330 T.D. R.B.

STATE OF KANSAS,
(SS:-
SEDGWICK COUNTY,)

I hereby certify that the above information is true and correct as revealed by the records of the Braden Drilling Co.

Norma Akeley

Subscribed and sworn to before me this 5th day of October, 1953

Joseph Patrick
Notary Public

My commission expires: Feb. 13, 1954.

PLUGGING
FILE SEC 3 T 16 R 11W
BOOK PAGE 14 LINE 29

LOG OF WELL

15009-06022-0000
FORM PO-214 Sheet 1 (10-52) 25M

PEIRANO "B" NO. 2

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE October 20, 1953
 DISTRICT Kansas LEASE Peirano "B" WELL NO. 2
 STATE Kansas COUNTY OR PARISH Barton TWP. 16S RANGE 11E SEC. 3
 LOCATION OF WELL SE 1/4 NE

COMMENCED RIGGING UP 9-16-53 COMMENCED DRILLING 9-16-53 COMPLETED DRILLING 10-18-53
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Braden Drilling Co.
 CABLE FROM 3330' TO 3334' ROTARY FROM 0 TO 3330' COMPANY RIG NO. _____
 TOTAL DEPTH 3334' MEASURED BY H. G. Harrell ELEVATION KB-1865
WB-1869

PBTD 2945'

CASING RECORD

GL-1861

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	29#	720				(SW, new casing)						FT.
7"	20#	3332				(R-3, J-55, new casing)						FT.
												FT.
												FT.
												FT.
10-3/4" casing set at 720' with 520 sacks cement & 600# CC, cement circulated												FT.
7" casing set at 3325' with 100 sacks cement, 3% gel.												FT.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT	
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.	

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS:
PLUGGING
 FILE SEC 3 T 16 R 11W
 BOOK PAGE 141 LINE 29

 Peirano "B" #2
 Davidson Pool
 T.D. 3334' - PBTD 2945'
 Comp. Drilling 10-18-53

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS _____

1509-066 22-000

LOG OF WELL

SHEET NO. 2

District Kansas

Owner The Texas Company Farm Peirano "B"

Well No. 2

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
REMARKS:					
10-1-53	Ran DST #1 from 3314-20'				open 1 hour, recovered 30' slightly oil specked muddy salt water. SBHP 70# in 30 minutes.
10-2-53	Ran DST #2 from 3305-32'				open 1 hour, recovered 25' heavy oil cut mud and 30' drilling mud. SBHP 90# in 30 minutes. Ran Schlumberger survey. Corrected total depth from 3332' to 3330'.
10-9-53	Moved in cable tools and drilled cement and shoe; no show.				Drilled deeper from 3330' to 3334', tested 43 GO, no water first hour and 38 GO, no water second hour. Ran tubing with packer set at 3275' and treated with 1000 gallons of oil with 750# sand, maximum pressure 2400#, broke to 2000#, with 1100# pressure drop in 5 minutes.
10-10-53	Swabbed back load and tested 4 BO and tubing with DM tool at 3304'			53.93 BW	in 4 hours. Ran and squeezed with 100 sacks cement, maximum pressure 3000#, backwashed 20 sacks.
10-13-53	Drilled out cement to 3329'				and perforated 3320-28' with 32 jet shots, tested show of oil.
10-14-53	Acidized with 500 gallons of 15% acid;				maximum pressure 1325#, minimum pressure 150#. Swabbed 84 BW, trace of oil in 7 hours.
10-15-53	Set bridge plug at 3142' and plugged back to 3139' with 1 sack calseal. Perforated 3111-17'				tested no fluid. Acidized with 500 gallons of 15% acid, maximum pressure 1100#, treated at 1050#, with 350# pressure drop in 5 minutes. Swabbed to bottom and bailed 15 GWPH, scum of oil.
10-16-53	Set bridge plug at 3107' and plugged back to 3104' with 3/4 sack calseal. Perforated 3097-3103' with 24 jet shots, tested 1 GWPH. Acidized with 500 gallons of 15% acid, maximum pressure 1200#, minimum 600#, with 150# pressure drop in 5 minutes. Swabbed to bottom and tested 20 GWPH.				
10-17-53	Set bridge plug at 3045' and plugged back to 3040' with 1 sack calseal. Perforated 3016-20' with 16 jet shots, no show. Acidized with 500 gallons of 15% acid, maximum pressure 650#, minimum 325#. Swabbed down and tested 8 GWPH, slight show of oil.				
10-18-53	Set bridge plug at 2950' and plugged back to 2945' with 1 sack calseal. Perforated 2919-25' with 22 jet shots, no show. Acidized with 500 gallons of 15% acid, maximum pressure 750#, minimum 250#. Swabbed down and tested 5 GWPH, no show of oil.				
10-19-53	Well dry and abandoned.				
CASING RECORD					
Measurement from BH-KB					
7', BH-GL 3'					
Top of Cement 2573'					
Centralizers: 3016, 3098, 3204, 3324					
Scratchers: 14 thru intervals 3010-61, 3100-20 & 3300-24					
TOPS					
Topeka-----2604					
Heebner-----2896					
Brown Lime-----2988					
Lansing-----3001					
Conglomerate-----3279					
Arbuckle-----3318					