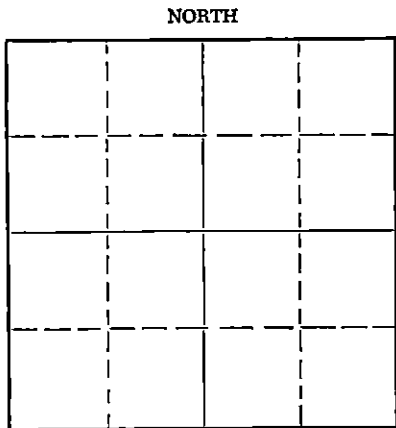


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Barton County. Sec. 3 Twp. 16S Rge. 11W (E) (W)
Location as "NE/CNW/SW" or footage from lines C N/2 NW NW
Lease Owner The Texas Company
Lease Name Peirano "B" Well No. 1
Office Address 614 Bitting Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed January 17 19 42
Application for plugging filed March 5 19 54
Application for plugging approved March 5 19 54
Plugging commenced March 11 19 54
Plugging completed March 12 19 54
Reason for abandonment of well or producing formation Ceased to be a commercial producer
If a producing well is abandoned, date of last production February 19 54
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Warren H. Horner
Producing formation Lansing Depth to top 3052 Bottom 3062 Total Depth of Well 3062 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	707'	189'
				7"	3052'	2451'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED AS FOLLOWS:

3062' to 3040' - Sand
3040' to 3010' - 10 Sacks Cement
3010' to 200' - Heavy Mud
200' to 190' - Rock Bridge
190' to 150' - 35 Sacks Cement
150' to 15' - Heavy Mud
15' to Bottom of Cellar - 10 Sacks Cement

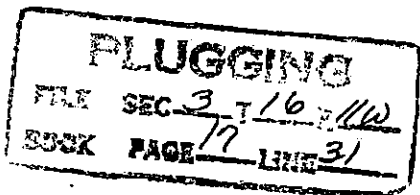
Name of Plugging Contractor R & S Pipe Pulling Company
Address Box 192, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of March, 19 54
H. Howard Kistler
Notary Public.

My commission expires September 20, 1956



C O P Y
LOG OF WELL

15-009-07182-0000
Form PO-214 Sheet 1 (6-53)25M

PEIRANO "B" NO. 1

SHEET _____

OWNER The Texas Company DIVISION Oklahoma DATE MADE _____
 DISTRICT Kansas LEASE Peirano "B" WELL NO. 1
 STATE Kansas COUNTY OR PARISH Barton TWP. 16S RANGE 11W SEC. 3
 LOCATION OF WELL C N/2 NW NW

COMMENCED RIGGING UP _____ COMMENCED DRILLING 12-17-41 COMPLETED DRILLING 1-17-42
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR H. H. Blair
 CABLE FROM 0 TO 3062' ROTARY FROM _____ TO _____ COMPANY RIG No. _____
 TOTAL DEPTH 3062' MEASURED BY H. H. Blair ELEVATION 1864'

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		REV. AT
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	
12-1/2"		485		485								FT.
10-3/4"		707										FT.
8-5/8"		2418		2418								FT.
7"		3052										FT.
												FT.
												FT.
												FT.
												FT.

WAS CASING CEMENTED? _____ IF SO, HOW MANY BAGS OF CEMENT USED? _____
 LINE: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS 618 PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBL. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBL. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: Acidized with 5000 gallons

PLUGGING
 FILE SEC 3 T 16 R 11W
 BOX 17 LINE 3

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm Peirano "B" Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Cellar	10	FORMATION CONT.			
Yellow Clay	30	Red Rock		2065	
Shale	185	Lime		2090	
Sand 2 BWPB	190	Shale		2100	
Shale	195	Lime		2145	
Sandy Shale	235	Shale		2155	
Red Rock	250	Lime		2160	
Shale Blue	270	Shale		2165	
Red Rock	300	Lime		2180	
Shale Blue	350	Shale		2200	
Shale Gray	395	Lime		2205	
Sand HFW	425	Shale		2230	
Shale	435	Lime		2250	
Sand	450	Shale		2260	
Shale	460	Lime		2275	
Shale Sandy HFW	475	Shale		2290	
Shale blue	505	Red Rock		2300	
Red Rock	699	Lime		2305	
Anhydrite lime	730	Shale		2350	
Red Rock	920	Lime hard		2360	
Shale	970	Shale		2385	
Red Rock	1015	Sandy shale		2400	
Shale	1130	1 BW 2385-90			
Salt	1355	Shale		2415	
Shale	1370	Lime		2425	
Lime	1380	Shale		2430	
Shale	1385	Lime		2435	
Lime	1395	Shale		2440	
Shale & Shells	1420	Lime		2450	
Shale	1425	Shale		2455	
Lime	1450	Lime		2470	
Red Rock	1455	Shale		2540	
Lime	1475	Lime		2570	
Red Rock	1500	Shale		2580	
Lime	1515	Lime		2602	
Lime & Shale	1525	Shale		2618	
Lime	1600	Lime Topeka		2875	
Red rock	1605	sho Gas. 2618-25			
Lime	1640	Shale		2887	
Lime softer 1/4 BWPB	1685	Lime, more gas		2896	
Lime broken 3/4 "	1745	Red Rock		2900	
Red rock	1755	Shale		2952	
Lime broken	1790	Lime		2967	
Shale	1800	Shale		2970	
Lime	1815	Lime, K. C.-Lans.		3006	
Lime & Shale	1830	Shale		3013	
Red rock	1835	Lime, hard		3040	
Lime	1855	Trace oil 3013-16			
Red rock	1860	Shale		3050	
Lime	1875	Lime		3062 T.D.	
Red rock	1885	Oil 3052-55			
Lime	1910				
Red Rock	1915	Swabbed 80-bbls an hour.			
Lime	1930	Cemented 7" csg - acidized			
Shale	1935	with 5000 gallons & well			
Lime	1950	pumped at rate of 35 bbls per			
Red Rock	1975	hr. Init. Pot 618 bbls.			
Lime	1980				
Red Rock	1995				
Lime	2025				
Shale	2035				
Lime	2045				
Shale	2050				
Lime	2055				