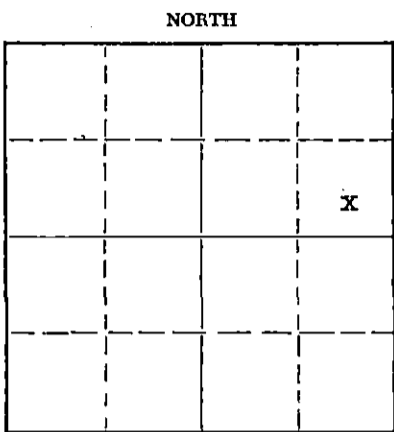


STATE OF KANSAS
STATE CORPORATION COMMISSION

15-195-01375-0001
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Trego County. Sec. 28 Twp. 12S Rge. (E) 22 (W)
Location as "NE/CNW/SW" or footage from lines C SE/4 SE/4 NE/4
Lease Owner Stanolind Oil and Gas Company
Lease Name Rose M. Anderson "B" Well No. 1
Office Address Box 1654 Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 19, 1951
Application for plugging filed September 27, 1955
Application for plugging approved September 29, 1955
Plugging commenced October 18, 1955
Plugging completed October 20, 1955
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production October 7, 1955
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation Arbuckle Depth to top 4095 Bottom 4103 Total Depth of Well 4103 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	4095	4103	8-5/8"	192'	
				5 1/2"	4122'	1080'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug Back
T. D. 4103'. Hole open to 4099'; sand 4099' to 4080'; cement 4080' to 4048';
Mud 4118' to 198'; rock bridge 198' to 188'; cement 188' to 143';
Mud 143' to 30'; rock bridge and cement 30' to 0'.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Ellis, ss.
Ralph Ludwick (employee of owner) ~~OR (OWNER OR OPERATOR)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph Ludwick Field Supt.
Box 188 Hays, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 25th day of October, 19 55

My commission expires April 27, 1959

Lucille Breyer Notary Public.

PLUGGING
FILE SEC 28 T 12 R 22W
BOOK PAGE 4 LINE 14

RECEIVED
OCT 27 1955
10-27-55
CONSERVATION DIVISION
Wichita, Kansas

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

R 22 U

Grid for well location with section 28 and township 12 N, range 22 S.

LEASE Ross L. Anderson "B" WELL NO. 1

LOCATION OF WELL: FT. NORTH SOUTH OF THE FT. EAST WEST OF THE WEST LINE OF THE

OF SECTION 28 TOWNSHIP 12 NORTH SOUTH RANGE 22 EAST WEST

Topo Kansas COUNTY STATE

ELEVATION: 2390 DP

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 6-17 19 51 COMPLETED July 19 19 51

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Co. ADDRESS Box 521, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Topoka, Lansing, and Arbuckle.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows 1 and 2.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records with columns for size, weight, description, quantity, size, quantity, set at, make and type.

PACKER RECORD

Table for packer record with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, final press, mudding method, results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 4103 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 4103 to completion FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

FILE SEC T-1-1000 BOOK PAGE LINS

CONSERVATION DIVISION WATER 0 BBLs

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO, BEFORE ME THIS 10th DAY OF September 19 51

MY COMMISSION EXPIRES 10th DAY OF September 19 55

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay & Shale	0	70	<u>DST #1</u>	3524	3529
Sand	70	120	Tool open 1 1/2 hr. rec 70' salty		
Shale	120	400	water no oil. BHP 990#		
Shale & Shells	400	960			
Sand	960	1060	<u>DST #2</u>	3664	3677
Shale - sand	1060	1200	Tool open 1 hr rec. 30'		
Sand	1200	1500	oil out mud. 40# BHP		
Shale-Shells-Sandstreaks	1500	1795			
Anhydrite	1795	1840	<u>DST #3</u>	4095	4103
Shales-red bed	1840	2035	Tool open 1 hr. Rec. 180'		
Shale - Salt Line - Shells	2035	2270	free oil, 120' mud out oil,		
Shale Shells	2270	2570	BHP 1155#. Flowing pressure		
Shale-Lime	2570	3428	110#.		
Broken Lime	3428	3545			
Lime	3545	3585			
Shale-Lime	3585	3682			
Lime	3682	3745			
Lime- Shale	3745	3809			
Lime	3809	3925			
Shale-Lime	3925	4020			
Lime-Shale-Chert	4020	4060			
<u>Cored - 4' Rec.</u>	4060	4068			
3" Green Shale, 2' white					
fine grain limestone,					
1' lumpy limey dark green					
gray shale, 9" sandy					
conglomerate gray green					
shale,					
<u>Cored - 1 1/2' Rec.</u>	4068	4071 1/2			
1 1/2' blue gray chert					
pyrite					
Sandy Shale, Chert,	4071 1/2	4084			
Pyrite					
Cored - no recovery	4084	4086			
Chert Shale	4089	4098			
Shale Lime	4098	4103			
Total Depth		4103			
DFW, 6-16-51					
Dated Spudded 6-17-51					
Dated Completed 7-19-51					
			Perm. Bench mark 8' above		
			2" outlet on 8-5/8" Braden		
			Head.		

STANOLIND OIL AND GAS COMPANY

WELL RECORD

Well file
R 22 W

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE R. H. Anderson "B" WELL NO. 1

		28			

LOCATION OF WELL: _____ FT. NORTH SOUTH OF THE _____ FT. NORTH SOUTH LINE AND _____ FT.

EAST WEST OF THE _____ FT. EAST WEST LINE OF THE 6 SE 1/4. NE 1/4. SW 1/4.

OF SECTION 28 TOWNSHIP 12 NORTH SOUTH. RANGE 22 EAST WEST.

Trego

KANSAS

COUNTY

STATE

ELEVATION: 2390 MP

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 9-23 19 51 COMPLETED 11-6 19 51

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 2000 FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

PLUGGING
FILE SEC 28 T 12 R 22W
DATE 4 TIME 14

00127 1955 WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19 _____

MY COMMISSION EXPIRES _____

NOTARY PUBLIC

Ed Supt
NAME AND TITLE

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Plugged back w/13 gallons Dowell K90-91 plastic from	4103	4099	to shut off bottom water.		
A w/500 gallons 15% Maximum 2000 psig Broke to 200 psig Time on acid 23 min.	4096	4097			
Productions: 63 BOD \neq 60 BTD					
Perf w/4 Kone shots per foot	4070	4082			
Set packer O 4085 w/tubing perf 4075					
A w/500 gallons XXP26 maximum 375 psig Broke to 30 psig.	4070	4082			
Production: 17 BOD \neq 83% water	4070	4082			
Remove packer					
Production: 13 BOD \neq 65 BTD			Both zones		
Reset packer					
Production: 25 BOD \neq 167 BTD			Lower zone		
Present production from	4096	4099			
<u>PBTD 4099</u>					