

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-195-00216-0000

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plat

Trego County. Sec. 28 Twp. 12 Rge. 22 (E) SE (W)
Location as "NE/CNW/SW" or footage from lines. NE NE SE
Lease Owner Morgenstern Specter
Lease Name R.M. Anderson Well No. #1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 7-26-51 19__
Application for plugging filed 19__
Application for plugging approved 19__
Plugging commenced 10/18/61 19__
Plugging completed 10/19/61 19__
Reason for abandonment of well or producing formation failure to produce profitably
If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Hays, Kansas
Producing formation Arbuckle Depth to top 4044' Bottom 4084' Total Depth of Well 4085' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13 3/8" OD	196'	none
				5 1/2" OD	4037 ft.	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand to 4,020 feet.
Dumped 5 sacks cement, Filled pipe with Mud to 500 feet.
Finished filling pipe with cement.

11-06-61
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor LYNCH CASING PULLING COMPANY NO. 457
Address R.Rt. 4 GREAT BEND, KANSAS

STATE OF Russell, COUNTY OF Kansas, ss.
Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this Fourth day of November, 19 61

My commission expires Dec. 1, 1964
Elsie Coady Notary Public.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

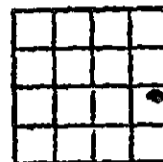
COPY

Company STANOLIND OIL & GAS CO.
Farm Ross Anderson "A" No. 1

SEC. 28 T. 12 R. 22W
NE NE SE

Total Depth. 4085 PB 4081
Comm. 5-25-51 Comp. 7-26-51
Shot or Treated.
Contractor.
Issued. 9-29-51

County Trego KANSAS



CASING:
13 3/8" 196' con w/300 sxs.
5 1/2" 4037' con w/1150 sxs.

Elevation. 2376 DF

Production. SWB 12 Bo in 7 hrs.

Figures Indicate Bottom of Formations.

shale 35
sand 158
shale, shells 520
shale, shells, sand strks 945
sand 1140
shale, sand 1640
red bed, sand 1773
anhydrite 1830
shale, shells 2440
shale, lime 3130
shale, shells 3315
shale, lime 3437
broken lime 3470
lime 3675
broken lime 3695
lime 3885
lime, shale 3970
chert, shale 4010
chert, lime 4024
lime, shale, chert 4034
Core #1 4039
Core #2 4044
Core #3 TIRT 4049
CT Cored-Dolomite lime 4050
Cored limey dolomite-green shale 4051
cored dense lime 4053
cored brown to black shale 4055
cored densed limey dolomite 4057
cored stained dolomite 4061 1/2
cored stained dolomite 4064
sandy lime 4085
Total depth PB 4081

Core #2 rec. 5'
2 1/2' dolomite lime X grey
green shale interbedded
NS 3" maroon X grey grn
shale, NS 2' 3" buff dense
dolomite lime & large nodular
lime inclusion NS
Core #3 rec. 4 1/2'
1 1/2' coarse xylm sucrose dolomite
w/spotted porosity & sat., 2'
of same w/slight ST taste.
DST #1 3406
1 hr. rec. 30', slight oil
cut mud. 845 BHP
DST #2 3496-3525
1 hr. rec. 100' mud w/slight
oil stain 950 BHP
DST #3 3640-75
1 hr. rec. 30' oil cut mud
& 60' salt wtr. 975 BHP
20# flowing pressure.
DST #4 3719-25
45 min. rec. 1440' salt
wtr. 1050 BHP
DST #5 4026-34
1 hr. rec. 50' mud. 0 BHP
DST #6 4045-49
1 hr. rec. 105' oil. no wtr.
1158# BHP

Acidizing 4049
500 gal max press. 1000#
broke to 450. Took acid in
57 min.
Acidizing 4051'
500 gal max press 525#
no break. took acid in 15
min.

Tops:
Topeka 3407
Haebner 3599
Lansing 3636
Arbuckle 4044

Acidizing 4053'
500 gal 15% acid. max.
Press 550#-no break.
took acid in 23 mins.
Acidizing 4061 1/2'
500 gal. max press. 950#
no break. took acid in
42 mins.

Core #1 rec. 2'
6" dolo. lime, shale
1' dolo. lime w/shale sk.
6" green shale NS

RECEIVED
STATE CORPORATION COMMISSION

FEB 4 1964

CONSERVATION DIVISION
Wichita, Kansas