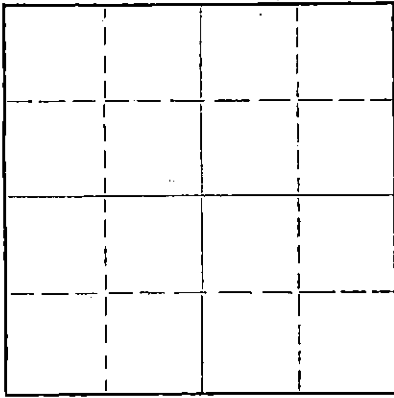


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

WELL PLUGGING RECORD

Trego County, Sec. 28 Twp. 12 Rge. 22 (E) (W)
Location as "NE/CNW/SW" or footage from lines NE SE SE
Lease Owner Morgenstern & Specter
Lease Name R.M. Anderson Well No. 2
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 12-28-51 19__
Application for plugging filed 19__
Application for plugging approved 19__
Plugging commenced 10/20/61 19__
Plugging completed 10/23/61 19__
Reason for abandonment of well or producing formation Failure to produce profitably
If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty Hays, Kansas
Producing formation arbuckle Depth to top 4060 Bottom 4090 Total Depth of Well 4209 1/2 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	199'	none
				5 1/2"	4124'	30'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped in 20 sacks Mud. & 50 sacks Cement.

Ruo
11-06-61

NOV 11 1961
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing Pulling Company No. 457
Address R.Rt. 4 Great Bend, Kansas

STATE OF Kansas COUNTY OF Russell ss.

Morgenstern & Specter, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Russell Kenson

(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of October 19 61

My commission expires Dec 1, 1964

Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

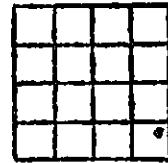
COPY

Company- STANOLIND OIL & GAS COMPANY
Farm- Rose M. Anderson "A" No. 2

SEC. 28 T. 12 R. 22W
NE SE SE

Total Depth. 4209½; PB 4090
Comm. 11-15-51 Comp. 12-28-51
Shot or Treated.
Contractor.
Issued. 2-16-52

County Trego KANSAS



CASING:

8 5/8" 199' cem. w/150 sx, circ.
5 1/2" 412½' cem. w/100 sx

Elevation. 2364

Production. 80 bbls. oil

Figures indicate Bottom of Formations.

sand & shale	100
shale	190
shale & shell	800
sand & pyrite	880
shale & shell	1050
sand & pyrite	1160
redbed & shale	1350
sand & shale	1570
redbed shale & sand	1770
Anhydrite	1815
shale & shell	2090
shale, shell & redbed	2300
shale & lime	3265
lime & shale	3510
lime	3516
lime & shale	3640
lime	3665
lime & shale	3745
lime	3778
lime & shale	3800
lime	3930
lime & shale	3990
lime, chert & shale	4013
lime & shale	4025
Core #1	4055
Core #2	4092
Core #3	4114
Core #4	4148
Core #5	4179
Core #6	4181
Core #7	4187
Core #8	4209½
Total depth, PB 4090	

Core #3 4092-4114 1/2"
4092-4111 tan dolomite with
poor to good pore. Salty taste
& sulphur odor. 4111-14
dense dolomite, very little por
4114-411½, dense dolomite w/
crumbly green shale.
Core #4 - 4114 1/2 - 41
4114 1/2-18 lost core. 4118-38
gray tan fine crystalline dol. w/scattered
porosity, no show 4138-41. Gray tan
dol-very sandy. 4140-41 - no show.
Sulphur smell throughout core.
Scattered vertical fracture through-
out core.
Core #5 - 4141-79
rec. gray tan to green dense dol.
w/streaked poor to good por.
Slightly sandy.
Core #6 - 4179-81
white fine grain slightly dol
sand stone.
Core #7 - 4181-87
4' rec. dolomitic sandstone w/
streaks of green shale
Core #8 4187-4209½
4187-4202 white dol. sand stone, fair
por. 4202-03. Apple green waxy shale.
4203-07 white to green sandy shale
4207-09½ very hard dense greenish
granitic material w/ some limey. Cementation,
pyritic. T.Granite 4207.

RECEIVED
STATE CORPORATION COMMISSION

FEB 4 1964

CONSERVATION DIVISION
Wichita, Kansas

Tops:
Topeka 3400
Heebner 3595
Lansing 3620
Artuckle 4060

Remarks:

Perforations:

4061-67, 4 per foot.
Core #1 4025 to 4055
Rec. 30', 4025-35' tan lime
stone, green and brown waxy
shale 4035-42 green & brown
black shale. 4042-55 gray
DTSN stone. Green and gray
waxy shale at 4054.
Core #2 4055-92 - rec. 37'
4055-68 gray fine crystalline
dolomite fair por. with bleed-
ing oil & stain of water.

DST #1
TSTG - 3504-3516. Tool open 1 hour, rec. 15' mud.
950#
BHPSI
DST #2: TSTG 3620-3662. Tool open 1 hr. rec. 10'
mud. No. BHP.
DST #3 TSTG 4057-4092. Tool open 1 hr. rec.
1025'. Stained w/ water & slight scum of oil.
BHP 1025#.
DST #4
Straddle P&A 4055-4066. Tool open 1 hr. rec.
65' of free oil & 60' oil cut mud with water.
BHP 855#.
Acidized Dumped 100 gal. 15% acid on
bottom.
Acidize
150 gal. 15% acid. Max press. 500#
Fed. at 400#. Took acid in. 1 hr. 25 min.