

For KCC Use:
Effective Date: 02/14/2015
District #: 3
SOAT: Yes No

KANSAS CORPORATION COMMISSION 1254331
Oil & Gas Conservation Division

Form C-4
March 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 02/14/2015
Month Day Year

Soil Description

SW NE NW NW Sec 22 Top 34 S R 21 E W
4283 feet from N S Line of Section
4540 feet from E W Line of Section

IS SECTION: Regular Irregular

(Note: Locate section on the Section Plat or Survey sheet.)

County: Allen

Lease Name: Stockley

Field Name: Bronson Xena

Is this a Perforated / Sealed Well?

Yes No

Target Formation(s): Undrilled

foot MSL

Highest Lease or Unit Boundary line (in feet above): 517

Ground Surface Elevation: 1000 Estimated

Water Well within one-quarter mile

Public water supply well within one-mile

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 100

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 20

KCC WICHITA

JUN 13 2016

RECEIVED

Length of Casing Pipe (if any):

Projected Total Depth: 700

Remembered Total Depth: Bottomless

Water Source for Drilling Operations:

Well Farm Pond Other Return Water

DWP Permit #:

(Note: Apply for Permit with DWP

Will Drill the Well? Yes No

It has proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 35-36 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior to spudding of well**
2. A copy of the approved notice of intent to drill **shall be posted on each drilling rig**
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top. In all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in
6. If an API-HNATE-II LUMPLATION production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate fl cements must be completed within 30 days of the end date or the well shall be plugged. **In all cases, NOTIFY district office prior to any cementing**

Submitted Electronically

15-001-31389-0000

For KCC Use ONLY
API # 15 - 15-001-31389-00-00

Completion pipe required: 0 feet

Minimum surface pipe required: 20 feet per API: I II

Appropriately: Rick Mestermann 06/09/2015

This authorization expires: 06/09/2016
(This authorization is valid during my stated term of authorization.)

Spud date: Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill
- File Drill Bit Agreement (Form CDP-1) with Intent to Drill
- File Completion Form AGC-1 within 120 days of spud date
- File adequate shut-in plan according to local regulation orders
- Notify appropriate public office 48 hours prior to walkover or reentry
- Submit plugging report (CP-4) after plugging is completed within 60 days
- Obtain written approval before disposing or injecting salt water
- If well will not be drilled or permit expired (See authorized signature below), please check the box below and return to the address below

Well will not be drilled or Permit Expired Date: 06/13/16

Sig. of Operator or Agent:
Bellenne Jackson

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