



For KCC Use  
 Effective Date 06/14/2016  
 Fee \$117.3  
 SGA  Gas  Oil

KANSAS CORPORATION COMMISSION 1254334  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date 06/11/2016  
 month day year  
 OPERATOR License# 31519  
 Name Jackson, Leland aka Lone Jack Oil Co  
 Address 1 509 L WALNUT ST  
 Address 2  
 City WILMINGTON State KS Zip 66110 Phone 913 750 2307  
 Contact Person Leland Jackson  
 Phone 913 750 2307

Spot Description  
 S2 NE NW SW Sec 20 Twp 24 S R 21  
 4000' 4100' 4200'  
 Feet from N 1/4 S Line of Section  
 Feet from E 1/4 W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Map on reverse side)

County Atch  
 Lease Name Friskney  
 Field Name Uranium Kemp  
 Is this a Private / Sourced Field?  Yes  No  
 Target Formation(s) Barton 46

CONTRACTOR License#  
 Name Affiliates in ACQ-1 - Must be licensed by KCC

Well Intended For	Well Class	Type Equipment
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Seismic <input type="checkbox"/> Other	<input type="checkbox"/> Crk Prod <input type="checkbox"/> Storage <input type="checkbox"/> Dispose <input type="checkbox"/> All Other	<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable
<input type="checkbox"/> If O/W/O - provide well information as follows		
Operator _____	Well Name _____	Original Completion Date _____
	Original Total Depth _____	

Nearest Lease or Unit boundary line (in footage) 517  
 Ground Surface Elevation 1000 Estimated  
 Water well within one-quarter mile  Yes  No  
 Potable water supply well within one mile  Yes  No  
 Depth to bottom of fresh water 50  
 Depth to bottom of usable water 100  
 Surface Pipe by Alternative  I  II  
 Length of Surface Pipe Planned to be set 20  
 Length of Conductor Pipe (if any) \_\_\_\_\_  
 Projected Total Depth 700  
 Formation at Total Depth Barton 46  
 Water Source for Drilling Operations  
 Well  Farm Pond  Other Return Water  Yes  No  
 DWT Permit # \_\_\_\_\_

**KCC WICHITA**  
**JUN 13 2016**  
**RECEIVED**

Directional / Deviated or Horizontal wellbore?  Yes  No  
 Is well truly vertical depth \_\_\_\_\_  
 Bottom Hole Location \_\_\_\_\_  
 KCC DIST # \_\_\_\_\_

(Note: Apply for Drilling with CWR)   
 Will Cures be taken?  Yes  No  
 If yes, proposed zone \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-415(a)  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the feet in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in,
6. If an ALL-RENATE II COMPLICTION production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date (or pursuant to Appendix "B" - Eastern Kansas surface casing order #133 891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date of the well shall be plugged.) *In all cases, NOTIFY district office prior to any cementing*

**Submitted Electronically**

For KCC Use ONLY  
 APPROVAL 15-001-31391-0000  
 Conductor pipe required 0 feet  
 Maximum surface pipe required 20 feet per Act  I  II  
 Approved by Rick Hestermann 05/09/2016  
 This authorization expires 06/09/2016  
 (This authorization is valid only if started within 12 months of approval date)  
 Spud Date \_\_\_\_\_ Agent \_\_\_\_\_

Mail to: KCC - Conservation Division  
 170 S. Market - Room 207B, Wichita, Kansas 67202

Remember to:  
 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with intent to drill  
 File End Pt Application (Form COP-1) with intent to End  
 File Completion Form (MCO) within 120 days of spud date,  
 File storage distribution list according to field production orders  
 Notify appropriate district office 48 hours prior to workover or re-entry  
 Submit plugging report (OP-1) after plugging is completed (within 60 days)  
 Obtain written approval before disposing or meeting salt water  
 If well will not be drilled or permit has expired (see and expired expiration date) please check this box below and return to the address below  
 Well will not be drilled or Permit Expired Date 6/13/16  
 Signature of Operator or Agent  
 Deanne Jackson

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