

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-039-21102-00-00
Spot: W2NENESW Sec/Twnshp/Rge: 21-3S-27W
2310 feet from S Section Line, 2300 feet from W Section Line
Lease Name: STEALY Well #: 1-21 X
County: DECATUR Total Vertical Depth: 3850 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
COND	13.375	203		210 SX
PROD	5.5	3837		150 SX
SURF	8.625	2210		1000 sx

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/17/2016 9:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO. INC. Phone: (316) 269-7290

Proposed Plugging Method: Ordered 620 sx 60/40 pozmix 4% gel cement, 900 # gel and 800 # hulls.
13 3/8" conductor casing set at 203' w/210'.
8 5/8" surface casing set at 2210' w/1000 sx cement.
5 1/2" production casing set at 3837' w/150 sx cement.
TD 3850', PBTD 3816'.
Perforations: 3648' - 3655'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/17/2016 9:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 3631' and pumped 900 # gel followed by 80 sx cement w/350 # hulls. Pulled tubing to 2199' and pumped 110 sx cement w/100 # hulls. Pulled tubing to 1099' and pumped 130 sx cement w/50 # hulls. CWC. Pulled tubing to surface. Connected to 5 1/2" production casing and pumped 20 sx cement. Connected to 8 5/8" x 5 1/2" annulus and pumped 130 sx cement. Maximum pressure 550 psi.

GPS: 39.77677N -100.35870W

Perfs:

Top	Bot	Thru	Comments
3710	3714		LKC 'J'
3648	3655		LKC 'G'
2676	3683		LKC 'H'

Remarks: CONSOLIDATED OILWELL SERVICES TICKET # 51,490

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

No
29 2016 CM

Received
KANSAS CORPORATION COMMISSION

JUN 23 2016

JUL 08 2016

CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3