

TC

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-22554-00-00

Spot: SWSWNWNW Sec/Twnshp/Rge: 6-27S-13E
1155 feet from N Section Line, 165 feet from W Section Line

Lease Name: LIDA H JACKSON ESTATE Well #: 1-B

County: GREENWOOD Total Vertical Depth: 1690 feet

Operator License No.: 5697

Op Name: JACKSON BROTHERS, L.L.C.

Address: 116 E 3RD ST
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1681		130 SX
SURF	8.625	51		40 SX

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 06/22/2016 12:00 AM

Plug Co. License No.: 6112

Plug Co. Name: LONG DRILLING COMPANY, LLC

Proposal Rcvd. from: ROSCOE G. JACKSON II

Company:

Phone: (620) 583-5122

Proposed
Plugging
Method:

1. Build rock bridge inside 4.5" casing at 1620'; mix & dump 5 sacks cement onto bridge. 2. Perforate 4.5" at 280' K.B.; pump cement slurry down 4.5" until good slurry surfaces outside 4.5".

Plugging Proposal Received By: MICHAEL HEFFERN

Witness Type: COMPLETE (100%)

Date/Time Plugging Completed: 06/23/2016 12:00 AM

KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Perfs:

built rock bridge @ 1620', mixed & dumped 5 sxs cement, perfed casing @ 280' ran tubing 900' pumped 85 sxs cement to surface, gel spacer between cement plugs.

RECEIVED
KCC DIST # 3
JUL 11 2016
CHANUTE, KS

MH

Remarks:

Plugged through: TBG

District: 03

Signed

Mike Deff
(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

JUL 15 2016

CONSERVATION DIVISION
WICHITA, KS

no
JUL 29 2016 Form CP-2/3

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2814
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Loase & Well Number	Section	Township	Range	County	State	
6-23-16	1008	#1-B LIDA H. JACKSON ESTATE	6	27S	13E	GW	KS	
Customer JACKSON BROTHERS LLC			Safety Meeting KM DG AM SM		Unit #	Driver	Unit #	Driver
Mailing Address 116 E. 3 RD					105	DAVE G.		
City EUREKA			State KS		110	ALAN M.		
Zip Code 67045					145	STEVE M.		

Job Type P.T.A. Hole Depth _____ Slurry Vol. 21 BBL Tubing _____
 Casing Depth 1681' G.L. Hole Size 7 7/8" Slurry Wt. 13.9* Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gall/SK 6.7 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY MEETING: LONG DRIG SET CABLE TOOL BRIDGE PLUG @ 1620' w/ 5 SKS CEMENT ON TOP OF BRIDGE. 6-23-16 CORNISH WIRE LINE PERFORATED 4 1/2" CASING @ 280'. RIG UP TO 4 1/2" CASING. FLUID LEVEL INSIDE 4 1/2" = 900' BELOW G.L. PUMP 400* GEL SPACER TO FILL UP 4 1/2" = 15 BBL GEL SLURRY. GOOD FLUID RETURNS TO SURFACE. MIXED 85 SKS 60/40 POZMIX CEMENT w/ 4% GEL, 1* PHENOSEAL/SK @ 13.9*/GAL, YIELD 1.40 = 21 BBL SLURRY. GOOD CEMENT TO SURFACE. SHUT DOWN. JOB COMPLETE. RIG DOWN.

4 1/2" CASING PLUGGED SOLID w/ CEMENT FROM 280' TO SURFACE. 4 1/2" STANDING FULL OF CEMENT ON I.D. & ON ANNULUS.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	750.00	750.00
C 107	15	Mileage	3.95	59.25
C 203	85 SKS	60/40 POZMIX CEMENT	12.75	1083.75
C 206	300*	GEL 4%	.20*	60.00
C 208	85*	PHENOSEAL 1*/SK	1.25*	106.25
C 206	400*	GEL SPACER	.20*	80.00
C 108 A	3.65 TONS	TON MILEAGE	M/C	345.00
C 113	2 HRS	80 BBL VAC TRUCK	85.00	170.00
Received KANSAS CORPORATION COMMISSION JUL 15 2016 CONSERVATION DIVISION WICHITA, KS				
AUTHORIZATION <u>Rossie Jackson II</u> Title <u>CO-MANAGER</u>			Sub TOTAL	2654.25
			Less 5% Sales Tax	142.67
			7.5%	199.07
Total				2710.65

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.