TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

266 N. Main St., Ste. 220 Wichita, KS 67202-1513 API Well Number: 15-073-19324-00-00

Spot: N2SWNE

Sec/Twnshp/Rge: 29-23S-13E

3430 feet from S Section Line,

1980 feet from E Section Line

Lease Name: DEHLINGER B

Well #: 12

County: GREENWOOD

Total Vertical Depth: 1672 feet

Operator License No.: 33640 Op Name: HAAS PETROLEUM, LLC Address: 10551 BARKLEY ST. #307 OVERLAND PARK, KS 66212

String S	ize <u>D</u> e	epth (ft) Pulled (f	Comment
PROD 5.	1975 16	80	125 SX
SURF 8.	25 13	95	50 SX

Well Type: OIL

**UIC Docket No:** 

**Date/Time to Plug:** 07/08/2016 8:00 AM

Plug Co. License No.: 35187

Plug Co. Name: BH DRILLING, LLC

Proposal Revd. from: MARK HAAS

Company:

Phone: (913) 499-8373

Plugging Method:

**Proposed** Pump full of cement from top to bottom

Plugging Proposal Received By: MICHAEL HEFFERN

WitnessType: NONE

Date/Time Plugging Completed: 07/08/2016 12:00 PM

KCC Agent: MICHAEL HEFFERN

**Actual Plugging Report:** 

Perfs:

ran tubing to 1640', pumped 25 sxs cement, pulled tubing out , shot casing @ 700' & 200', ran tubing to 700' pumped 25 sxs cement, pulled tubing to 222' pumped ,25 sxs cement, pulled tubing out, well fell back topped off with 5 sxs cement, gel spacers between cement plugs.

> RECEIVED KCC DIST#3 JUL 11 2016 CHANUTE, KS

> > MH

Remarks:

Plugged through: TBG

District: 03

Signed Mile

(TECHNICIAN)

2 9 2016 Form CP-2/3

Received KANSAS CORPORATION COMMISSION

JUL 15 2016

CONSERVATION DIVISION BA A HOW



250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	<del></del>			stomer Name: Mark Haas			Ticket No.1		100748			
Address				AFE No.:			7/8/2016					
City, State, Zip:					Job type	Plug To Abandon						
Service District:	Madison				Well Details:	5.19" casing @ 1680' / 8.25" casing set @ 1395'						
Well name & No.	Dehlinger B # 12				Well Location:	29-23s-13e	County:	сошпту: Greenwood		state: Kansas		
Equipment #	Driver	Equipment #	Driver	Equipment#	Driver	TRUCK CALL	ED			AM PM	TIME	
201	Jerry					ARRIVED AT JOB						
202	Kevin				-	START OPERATION ##						
108	Mark					FINISH OPERATION						
30	Brad	1				RELEASED				AM PM		
				1	1	MILES FROM	STATION T	O WELL				

## Treatment Summary

Note: holes shot in casing @ 700' and 200', ran tubing down to 1640'. Rig up to tubing, pumped 5 Bbls water ahead, pumped 15 Bbls gel ahead. Spot 25 sks cement @ 1640', pull tubing up to 700', pumped 5 Bbls gel ahead, spot 25 sks cement. Pull tubing up to 222', break circulation with water Mixed cement till we got good cement returns, mixed 25 sks cement. Pull tubing out of well, filled casing back up with cement. Rig up to casing, squeezed 63 sks into well, with pressure starting @ 200 psi got up to 450 psi. ISDP @ 100 psi. closed well in. Wash up & tear down - after 20 minutes checked well, cement down approx. 40', filled casing back up with 5 sks cement.

"Thank You"

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount			Net Amount	
c20101	Cement Pump	ea	1.00	\$790.00	\$790.00			\$553.00	
c00101	Heavy Equip. One Way	mi	15.00	\$3.25	\$48.75			\$34.13	
c20201	Cement Bulk Truck - Minimum	ea	1.00	\$300.00	\$300.00			\$210.00	
	MUD Barrie Orange	l	442.00	642.00	£4.746.00			64 004 00	
p01603 p01607	60/40 Pozmix Cement Gel 4 %	sack lb	143.00 490.00	\$12.00 \$0.30	\$1,716.00 \$147.00			\$1,201.20 \$102.90	
-									
p01607	Bentonite Gel	lb <u>.</u>	400.00	\$0.30	\$120.00		<del></del>	\$84.00	
c10600	Vacuum Truck 80 bbl	ea	5.00	\$84.00	\$420.00			\$420.00	
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	111 15 2016								
	CONSERVATION DIVISION								
	CONSERVATION DIVISION WIGHITA, KS					<u> </u>		-	
TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale.  Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of sald account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to rovoke any and all discounts previously applied in arriving at net throice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.  CUSTOMER AUTHORIZED AGENT				Gross:	\$ 3,541.75	Net:	\$	2,605.23	
			Taxable	\$1,388.10	Tax Rate:	7.150%		$\leq$	
		Frac and Acid service treatments designed with intent to increase production on newly drilled or			_	Sale Tax:		99.25	
		existing wells are not taxable. Total: \$ 2,704.47							
		Date of Service: 7/8/2016  HSI Representative: Brad Butler							
		Customer Representative:							
		2500/110							
•	Customer Comments or Concerns:		<u> </u>						